

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REIVED

OCT - 7 1992

Form C-103
Revised 1-1-89

O. C. D.
ARTESIA OFFICE

WELL API NO. 30-015-27093
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3479
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well No. 4
9. Pool name or Wildcat E. Herradura Bend (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

OAS
WELL ☐

OTHER

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce Street, Suite 3301, Ft. Worth, Texas 76102

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line

Section 36

Township 22 South

Range 28 East

NMPM

Eddy

County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: production casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 7 7/8" hole to a total depth of 6402' K.B.

Set 5.5", 15.50*/ft., J-55 LT&C casing at 6389.39' K.B.

Cemented first stage with 400 sacks Premium Plus cement with 8* Silicalite/sk., 0.6% Halad 322; and 3% salt/sk., (1.82 cu.ft./sk. yield, 13.6*/gallon). Plug down at 11:47 PM September 16, 1992.

Opened D.V. tool at 4317' K.B. and circulated 25 sacks to pit.

Cemented second stage with 800 sacks Halliburton Lite, Premium Plus cement with 6* salt/sk., (2.0 cu.ft./sk yield, 12.5*/gallon).

Tailed in with 275 sacks Premium Plus cement with 8* Silicalite/sk., 0.6% Halad 322; and 3% salt/sk., (1.82 cu.ft./sk yield, 13.6*/gallon).

Plug down at 6:48 AM September 17, 1992.

Circulated 150 sacks cement to pit.

As of September 17, 1992: Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jones TITLE Agent for Fortson Oil Co. DATE 10/06/92

TYPE OR PRINT NAME Sheryl L. Jones

TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 8 1992