

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DEC 29 1992

WELL API NO. 30-015-27093
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3479
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well No. 4
9. Pool name or Wildcat E. Herradura Bend, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Fortson Oil Company	
3. Address of Operator 301 Commerce Street, Suite 3301, Fort Worth, TX 76102	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>22 South</u> Range <u>28 East</u> NMJM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3118' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began November 30, 1992.
Drilled out and tested D.V. tool at 4324' to 1500 psig.
Tested casing to 1500 psig, O.K.
Plug back depth 6302' K.B.
Spotted 250 gallons 10% Acetic Acid.
Perforated Brushy Canyon with 4 JSPF from 6000' to 6016' (66 holes).
Acidized with 1400 gallons 7.5% NEFE Acid.
Frased perforations 6000' to 6016' with 12,500 gallons Water Gel 40 carrying 14,000# 16/30 mesh sand and 12,500# of Super LC sand.
Job complete December 5, 1992, flowing to tanks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 12/15/92

TYPE OR PRINT NAME Sheryl L. Jonas

TELEPHONE NO. (915) 683-55

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS
SUPERVISOR, DISTRICT III

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1992

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5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3479
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SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Fortson Oil Company
3. Address of Operator 301 Commerce Street, Suite 3301, Fort Worth, TX 76102
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>22 South</u> Range <u>28 East</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3118' GR

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud and casing operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A twelve and one-quarter inch holes was spudded by Peterson Drilling Co. September 3, 1992. 8-5/8" 24#/ft., J-55 ST&C casing was run and set at 553' K.B. Cemented with 600 sacks Class "C" cement with 2% CACL2 and 1/4# flocele/sk. Plug down at 4:30 AM 9/04/92. Circulated 120 sacks cement to surface. Tested BOP and casing to 600 psig for 30 minutes, O.K. A seven and seven-eighths inch hole was drilled to a total depth of 6390' on September 16, 1992. 144 joints 5-1/2" 15.5#/ft., J-55 casing was run and set at 6390', D.V. tool set at 4190' K.B. Cemented first stage with 400 sacks Class "C" with 8#/sack Silicalite, 0.3% Halad 322, 3#/sk. salt, (1.82 cu.ft./sk. yield, 13.6#/gallon). Plug down at 11:00 PM September 16, 1992. Circulated 25 sacks cement to pit. Circulated through D.V. tool for 6 hours. Cemented second stage with 800 sacks Class "C" Howco Lite cement with 6# salt/sk., Tail in with 275 sacks Class "C" cement with 8# Silicalite/sk., 0.6% Halad 322 and 3# salt. Plug down at 6:45 PM September 16, 1992. Circulated 150sacks cement to pit. Rig released September 17, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 12/15/92

TYPE OR PRINT NAME Sheryl L. Jonas

TELEPHONE NO. (915) 683-551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1992