

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Enron Oil & Gas Co.</u>		Lease <u>Poker Lake 32 State</u>		Well # <u>2</u>	
Location of Well	Unit <u>G</u>	Section <u>32</u>	Township <u>23</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>48</u>		<u>700</u>	<u>700 Circ.</u>
<u>11</u>	<u>* 8 5/8</u>	<u>24 + 32</u>		<u>4150</u>	<u>1100 Circ.</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 + 17</u>		<u>8050</u>	<u>750 (3850')</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 716' Set 716' Feet of 8 5/8" Inch 48 # Grade H-40

New-used csg. @ 716' with 250 270 cc sacks neat cement around shoe

+ 350 sack Hall. Lite additives 1/2# floreal, 12.7 #/ gal.

Plug down @ 6:11 (AM) (PM) Date Oct. 27. 92

Cement circulated yes No. of Sacks 205x

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____