Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

5 Indicate Type of Lease

WELL API NO. 30 015 27094

	NOV 11992 STATE FEE
DISTRICT III 1000 Rio Brazos kd., Aziec, NM 87410	N'OV 4 1992 STATE & FEE
	O. C. D. L-6442
SUNDRY NOTICES AND REPORTS ON WEL	LS AND THE STATE OF THE STATE O
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	MIT
1. Type of Well:	
OIL (XX) WELL OTHER	Poker Lake 32 State
2. Name of Operator	8. Well No.
Enron Oil & Gas Company √	2
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 2267, Midland, Texas 79702	Wildcat Delaware
	1000
Unit Letter G: 1980 Feet From The north	Line and 1980 Feet From The east Line
Section 32 Township 23S Ran	
10. Elevation (Show whether L	OF, RKB, RT, GR, etc.)
//////////////////////////////////////	
11. Check Appropriate Box to Indicate N	lature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: 10/29/92
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB [X]
OTHER:	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	Dive pertinent dates including estimated date of starting any recovered
work) SEE RULE 1103.	· 811- Parama ames, architecting estamated date of Starting any proposed
11-2-92 - Ran 8-5/8" 32# J-55 ST&C casing	g set at 4148.
Compared with 1660	Durandon Diversion Diversion 10/1/20 20 In 1
cemented with loop sacks lite h	Premium Plus cement + 10#/sx salt +

1/4#/sx flocele, 12.9 ppg, 1.92 cuft/sx; pumped 275 sacks Halliburton's Premium Plus cement + 2% CaCl, 14.8 ppg, 1.32 cuft/sx. Circulated 175 sacks.

1/2 hour pressure tested to 1600#. WOC - 18-1/2 hours.

Ray Williams with NMOCD witnessed job.

I hereby certify that the information above if true and complete to the best of my knowledge and belief.		
SIONATURE SETTING	mme Regulatory Analyst	DATE11/3/92
TYPE OR PRINT NAME Betty Gildon		915/686-3714 TELEPHONE NO.
This space for State Use)		
APPROVED BY	m.e	DATE
CONDITIONS OF APPROVAL, IF ANY:		