1					
Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies	Energy,	State of New Me Minerals and Natural Re			Form C-101 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM		CONSERVATIO P.O. Box 208		API NO. ( assigned by O	•
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, N		anta Fe, New Mexico		30 015 2 5. Indicate Type of Lear	
DISTRICT III 1000 Rio Brazos Rd., Azteo		APR 2	3 1993	6. State Oil & Cas Leas L-6442	
APPLICAT	ION FOR PERMIT	O DRILL, DEEPEN,	DR RLUG BACK		TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
1a. Type of Work:	di <u>t</u> ional Perfs			7. Lease Name or Unit	Agreement Name
OL GAS WELL WELL	OTHER	SINGLE ZONE	ZONE X	Poker Lake 32	State
2. Name of Operator				8. Well No.	
Enron 0il & ( 3. Address of Operator	aas company v			3	
•	57, Midland, Te	Vac 70702		9. Pool name or Wildcat	
4. Well Location	<i>or, mutanu, te</i>	Xas 79702		West Sand Dune	<u>s (Cherry Canyo</u>
Unit Letter <u>H</u>	: 1980 Feet F	rom The <u>north</u>	Line and660	Feet From The	east Line
Section	32 Towns	hip 23S Ram	ge 31E 1	Eddy	County
		10. Proposed Depth			
		8050	)'	ormation Cherry Canyon	12. Rotary or C.T.
13. Elevations (Show whether 3371 ' GR	· · ·	<b>4. Kind &amp; Status Plug. Bond</b> Blanket-Active	15. Drilling Contractor	16. Approx.	Date Work will start
17.	PR	OPOSED CASING AN	D CEMENT PROGE		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	732	600	Circulated
11	8-5/8	32#	4155	375	Circulated
7-7/8	5-1/2	17# & 15.5#	8049	840	2790' per
					temp survey

Acreage is dedicated.

I hereby certify that the information above is true and complete to the best of my in	nowledge and belief.	
SKONATURE BLATTLY ALLON	me Regulatory Analyst	4/20/93
TYPE OR PRINT NAME Betty Gildon		915/686-3714 TELEPHONE NO.
(This space for State Use)		
APPROVED BY	TTTLE	D. I W
CONDITIONS OF APPROVAL, IF ANY:		DATE

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator	ENRON OIL &	GAS CO.MPANY	Lease	POKER LAKE 3	2 Sta	te	Well No. 3
Unit Letter	Section	Township	Range		<u>т</u>	County	L
н	32	23 SOUTH	nauge	31 EAST N	мрм		EDDY
Actual Footage Loc	NO	DTU	660				r
1980 feet Ground Level Elev		RTH line and	660	feet	from ti	he EAS	line Dedicated Acreage:
3371.0'	Cherry	_		Sand Dunes			40
	l	the subject well by colored			below.		40 Acres
	-	ated to the well, outline each	-	-		s to workin	g interest and royalty).
	one lease of differ orce-pooling, etc.?	rent ownership is dedicated t	o the well, hav	e the interest of all o	wners t	been consol	idated by communitization,
T Yes	∏ No	If answer is "yes" type	of consolidatio	n			
If answer is "no this form necess		nd tract descriptions which			: revers	se side of	
No allowable w	ill be assigned to	the well unit all interest rd unit, eliminating such i					itization, forced-pooling,
		·····	I		7		OR CERTIFICATION
			   			ontained here	by certify the the information rin is true and complete to the nuledge and belief.
				1980'		ignature	Gildon
				<b>○≺</b> 660' :	С	ompany	atory Analyst Oil & Gas Company 0/93
	   		   				OR CERTIFICATION
	   				077 400 574 070	this plat u tual surveys opervison, a	y that the well location shown as plotted from field notes of made by me or under my nd that the same is true and he best of my knowledge and
<b></b>			 	· 		ignature &	ed JLY 2, 1992 Seal of Satticyon No.
0 330 660	990 1320 1650	1980 2310 2640 20	00 1500	1000 500		Tillingto A	2207 (ADIA) WEST 676 ADIALD + CEDSON, 3239 bank ( JONES, 7977 2-11-0936

Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies	Energy,	State of New Me Minerais and Natural Re			– Form C-101 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NI		CONSERVATIC P.O. Box 20		API NO. ( assigned by OC	
DISTRICT II	S	anta Fe, New Mexico	87904 2088	30 015 2	
P.O. Drawer DD, Artesia,				5. Indicate Type of Leas	
		ΔPF	2 2 3 1993		
DISTRICT III 1000 Rio Brazos Rd., Azte	sc. NM 87410	jev 1		6. State Oil & Gas Lease	: No.
			C. L. D.	L-6442	
APPLICA	TION FOR PERMIT	O DRILL, DEEPEN	SP PLUG BACK		
1a. Type of Work:	ditional Perfs			7. Lease Name or Unit A	gramment Name
DRIL		DEEPEN	PLUG BACK		-Comment of the
b. Type of Well:					
OL GAS WELL WELL	OTHER	SINGLE ZONE		Poker Lake 32	State
2. Name of Operator	/			8. Well No.	
Enron Oil &	Gas Company			3	
3. Address of Operator				9. Pool name or Wildcat	
<u> </u>	<u>67, Midland, Te</u>	xas 79702		West Sand Dunes	<u>s (Cherry Canyo</u>
4. Well Location	1000		······································	These sand build.	S (Cherry Canyo
Unit Letter H	: 1980 Feet F	rom The north	Line and66(	) Feet From The	east Line
Section	32 Towns	hip 23S Rai	nge 31E	NMPM Eddy	County
+++++++++++++++++++++++++++++++++++++++		<i>                                     </i>			
		10. Proposed Depth		Formation	12. Rotary or C.T.
		805	0	Cherry Canyon	
3. Elevations (Show wheth 3371 ' GR		4. Kind & Status Plug. Bond Blanket-Active	15. Drilling Contractor	г 16: Арргох.	Date Work will start
17.	PR	OPOSED CASING AN	D CEMENT PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
17-1/2	13-3/8	48#	732	SACKS OF CEMENT	
11	8-5/8	32#	4155	600	Circulated
7-7/8	5-1/2	17# & 15.5#	8049	375	Circulated
		$1 - 1/\pi \alpha 13.3 \pi$	0043	840	2790' per
					temp survey

## Acreage is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT FROM	UCITVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and somplete to the best of my know	wiedge and belief.	
SKONATURE BLETTE SILVER -	me Regulatory Analyst	4/20/93
TYPE OR PRINT NAME Betty Gildon		915/686-3714 TELEPHONE NO.
(This space for State Use)		
CONDITIONS OF AFFROVAL, IF ANY:	111L2	DATE

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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bax 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator		GAS CO.MPANY	Lease	POKER LA	/F 32 C+		Well No.
				FURER LA			3
Unit Letter	Section	Township	Range			County	
H	32	23 SOUTH		31 EAST	NMPM	<u> </u>	EDDY
Actual Footage Lo		טדט	660			EAC1	•
1980 fee Ground Level Ele		RTH line and	Pool		feet from	the EAST	line Dedicated Acreage:
3371.0'	Cherry		1	Sand Dunes			40
		the subject well by colored				<u> </u>	40 Acres
	-	ated to the well, outline es	-		-		g interest and royalty).
	n one lease of differ force-pooling, etc.?	ent ownership is dedicated	to the well, has	ve the interest of	all_owners	been consoli	dated by communitization,
🔲 Yes	No No	If answer is "yes" type	of consolidatio	n			
If answer is "n	o list of owners an	nd tract descriptions which	have actually	been consolidated	i. (Use reve	rse side of	
this form neces	ISALT.	_					
		the well unit all inter- rd unit, eliminating such					itization, forced-pooling,
ſ		·····	r			OPERAT	OR CERTIFICATION
				T		I here	by certify the the information
			Ì				in is true and complete to the
	i					best of my know	nviedge and belief.
			i İ			Signature	
	1		1	980		Bette	X. Adan
	1			÷		Printed Nam	
			ļ			Betty	Gildon
		+				Position	
						Regula	tory Analyst
			l			Company	Oil & Cac Company
	l		1	¥ .			Oil & Gas Company
	1		1		660' >	Date A/20	1/02
	i		i			4/20	J/ 95
	i		1			SURVEY	OR CERTIFICATION
		· .					
	i		i		1 1		y that the well location shown as plotted from field notes of
	1		· · · · · · · · · · · · · · · · · · ·			-	made by me or under my
	1		1			•	nd that the same is true end
	1				1 1	correct to ti belief.	ue best of my knowledge and
	ļ		1			-	
	ļ		1			Date Survey	
			1				JLY 2, 1992
<b> </b>	+		+			Signature & Professional	Seal of Surveyor'
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			i			S.A.	
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						COMALO	a Outom?
	l					Certificate 1	ADNALD LEDSON, 3239
			1			Certificate 2	ADNALD LEDSON 3239
	000 1920 1860	1980 2310 2640	2000 1500	1000 500			* ( I T I T I I I I I I I I I I I I I I I
0 330 660	990 1320 1650	1980 2310 2640	2000 1500	1000 500	0	9	2-11-0936

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Energy,	State of New Me Minerals and Natural Re			– Form C-101 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NI		CONSERVATIC P.O. Box 208		API NO. ( assigned by OC	•
<u>DISTRICT II</u> P.O. Drawer DD, Artesia,		Santa Fe, New Mexi <b>et:</b>		<u>30 015 27</u> 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azte	ac, NM 87410		2 3 1993	5. State Oil & Cas Lease L-6442	
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN	R PLUG BACK		
a. Type of Work: Ad DRIL b. Type of Well:	ditional Perfs		PLUG BACK	7. Lease Name or Unit A	greement Name
OIL GAS WELL X WELL	OTHER	SINCLE ZONE		Poker Lake 32	State
2. Name of Operator Enron 0il &	Cac Company			8. Well No.	
3. Address of Operator	uas company		······	3	
	67, Midland, Te	xas 79702		9. Pool name or Wildcat	1
4. Well Location			· · · · · · · · · · · · · · · · · · ·	West Sand Dunes	<u>s (Cherry</u> Canyo
Unit Letter	: <u>1980</u> Feet F	rom The north	Line and66(	) Feet From The _	east Line
Section	32 Towns	hip 23S Rai	age 31E	NMPM Eddy	County
		10. Proposed Depth 805	1	Formation Cherry Canyon	12. Rotary or C.T.
13. Elevations (Show wheth 3371 ' GR		4. Kind & Status Plug. Bond Blanket-Active	15. Drilling Contracto		Date Work will start
17.	PR	OPOSED CASING AN	ID CEMENT PROG	RAM	· · · · · · · · · · · · · · · · · · ·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	732	600	Circulated
<u>11</u> 7-7/8	8-5/8	32#	4155	375	Circulated
/-//0	5-1/2	17# & 15.5#	8049	840	2790' per
					temp survey

## Acreage is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: 20NE DIVE BLOWOUT PREVENTER PROPAM, IF ANY.	IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I berefor certify that the information shows in this and another to the	

			TELEPHONE NO.
TYPE OR PRINT NAME	Betty Gildon		915/686-3714
SIGNATURE	the silder	Regulatory Analyst	DATE4/20/93
$\sim$	information above it true and complete to the best of my knowledge and	Delte.	

... mie ....

\_\_\_\_ DATE \_

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(This space for State Use)

APPROVED BY .....

CONDITIONS OF AFFROVAL, IF ANY:

DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 1980, Hobbs, NM 58240 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

.

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

ENRON OIL & GAS CO.MPANY       POKER LAKE 32 State       3         Unit Latter       Section       Township       Range       County       EDDY         Actual Footage Location of Well:       1980       Feet from the       NORTH       EDDY         1980       Feet from the       NORTH       Beage       Bolicated Acreage:       40       Acre         3371.0'       Cherry Canyon       Poil       West Sand Dunes       Dedicated Acreage:       40       Acre         1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitized unitization, force-point, force-point, force-point, force-point, force-point, force-point, force-point, for unit a non-standard unit, eliminating such interest, has been approved by the Division.       OPERATOR CERTIFICATION         If is of uncide a mader of unit, eliminating such interest, has been approved by the Division.       Printed Name         If any we is the distribution of the section of the well working in the owner is distribution.       Immunitization.         If any we is the distribution of the section of the well working in the owner is distribution.       Imenon distrue and compintin the owner is distruption.
H     32     23 SOUTH     31 EAST     Napk     EDDY       1980     rest from the     NORTH     ine     660     rest from the     EAST     line       3371.0'     Cherry Canyon     West Sand Dunes     40     Acr       1. Outline the acreage dedicated to the subject well by colored pencil or hackurs marks on the plat below.     2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease is dedicated to the well, answer is "yes" type of consolidation       Yes     No       If answer is "no" list of owners and thact descriptions which have actually been consolidated. (Use reverse side of this form becomposing, etc.?       No allowable will be assigned to the well unit all interests have been consolidated. (Use reverse side of the form becomposition, forced-poo otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.       If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of the form the division.       No allowable will be assigned to the well unit all interests have been consolidated. (Use reverse side of the form the division.       If answer is "no" list of owners and tract descriptions which have actually been division.       OPERATOR CERTIFICATION       If answer is the solution
Actual Footage Location of Well:       1980       rest from the       NORTH       ine and       660       feet from the       EAST       Inne         Ground Level Elev.       Producing Formation       Pool       West Sand Dunes       40       Acr         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization unitization, force-pooling, etc.?       West Sand Dunes
1980       rest from the       NORTH       ine         Ground Level Elev.       Producing Formation       Pool       West Sand Dunes       Dedicated Acreage:         3371.0'       Cherry Canyon       West Sand Dunes       40       Acreage         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2.       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitiate unititation, force-pooling, etc.?
Ground Level Eler.       Producing Formation       Pool       Dedicated Acreage:         3371.0'       Cherry Canyon       West Sand Dunes       40 Acr         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitisation, force-pooling, etc.?         Yes       No       If answer is 'yes' type of consolidation         If answer is 'no' list of owners and tract descriptions which have actually been consolidated (by communitisation, unitization, forced-pool otherwise) or until a non-standard unit, eliminating much interest, has been approved by the Division.         If mark the interest of all owners and tract descriptions which have actually been consolidated (by communitization, unitization, forced-pool otherwise) or until a non-standard unit, eliminating much interest, has been approved by the Division.         If answer is 'no' list of owners and tract description is a start of a start of a bring of the
3371.0'       Cherry Canyon       West Sand Dunes       40       Acr         1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. force-pooling, etc.?
1. Outline the acreage dedicated to the subject well by colored pencil or hachurs marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. No allowable will be assigned to the well unit all interests have been consolidated (by communitization, initization, forced-pool otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Printed Name Betty Gildon Printed Name Betty Gildon Pointed Name Betty Gildon Betty Betty Betty Betty Betty Betty Betty Betty Betty Be
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitized unitization, force-pooling, etc.?  Yes No If answer is "yes" type of consolidation If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. No allowakes. OPERATOR CERTIFICATION I hereby cortify the the star description OPERATOR CERTIFICATION I hereby cortify the the star description Betty Gildon Pestion Regulatory Analyst Company Enron Oil & Gas Comp Date 4/20/93 SURVEYOR CERTIFICATION
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.?          Yes       No       If answer is "yes" type of consolidation         If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form accessary.         No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pool otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.         Image: the interest of the well unit all interests have been consolidated (by communitization, unitization, forced-pool otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.         Image: the interest of the well with eliminating such interest, has been approved by the Division.         Image: the interest of the well with eliminating such interest, has been approved by the Division.         Image: the interest of my knowledge and baller.         Image: the interest of my knowledge and baller.         Image: the interest of my knowledge and baller.         Image: the interest of end with eliminating such interest.         Image: the interest of my knowledge and baller.         Image: the interest
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Yes       No       If answer is "yes" type of consolidation         If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.         No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pool otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.         OPERATOR CENTIFICATION         Image: the set of the
If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-poo otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify the the software contained herein is true and complete is best of my knowledge and belay. Frinted Name Betty Gildon Position Company Enron Oil & Gas Comp Date 4/20/93 SURVEYOR CERTIFICATION
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otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hareby certify the the inform contained herein is true and complete best of my knowledge and belief. Signature Printed Name Betty Gildon Position Regulatory Analyst Company Enron Oil & Gas Comp Date 4/20/93 SURVEYOR CERTIFICATION
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Contained hervin is true and complete the best of my knowledge and belief.
best of my knowledge and bellef. Signature Printed Name Betty Gildon Position Regulatory Analyst Company Enron Oil & Gas Comp Date 4/20/93 SURVEYOR CERTIFICATION
Betty Gildon       Printed Name       Betty Gildon       Presition       Regulatory Analyst       Company       Enron Oil & Gas Comp       Date       4/20/93       SURVEYOR CERTIFICATION
Printed Name Betty Gildon Position Regulatory Analyst Company Enron Oil & Gas Comp 4/20/93 SURVEYOR CERTIFICATION
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Pomition Regulatory Analyst Company Enron Oil & Gas Comp Date 4/20/93 SURVEYOR CERTIFICATION
Regulatory Analyst       Company Enron Oil & Gas Comp 4/20/93       SURVEYOR CERTIFICATION
Company Enron Oil & Gas Comp Date 4/20/93 SURVEYOR CERTIFICATION
General Composition Surveyor Certification
Generation Surveyor Certification
SURVEYOR CERTIFICATION
I hereby certify that the well location z
on this plat was plotted from field not
actual surveys made by me or unde
supervison, and that the same is tru correct to the best of my knowledg
beliar.
Date Surveyed
JULY 2, 1992
Professional Salveyor In.
States according to the states of the states
Signature & Seal of Professional SatWey6677
CY MANUS CILLAN E
Cartificate Nor Honald & Bagon.
bailt L Jones
0 330 650 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0 $92-11-0936$

<sup>1</sup> Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Me Minerals and Natural Re	sources Department		 Form C-101 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, N		CONSERVATIO P.O. Box 208		API NO. ( assigned by OC	D on New Wells)
		Santa Fe, New Mexico		30 015 27	7095
DISTRICT II P.O. Drawer DD, Artesia,			R 2 3 1993	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azto	· · · · · · · · · · · · · · · · · · ·		C. L. D.	6. State Oil & Gas Lease L-6442	
	TION FOR PERMIT	TO DRILL, DEEPEN, C	HTPLUG BACK		
<ul> <li>1a. Type of Work: Ac DRIL</li> <li>b. Type of Well:</li> </ul>	lditional Perfs	DEEPEN	PLUG BACK	7. Lease Name or Unit A	greemest Name
OIL GAS WELL X WELL	OTHER	SINCLE ZONE	ZONE X	Poker Lake 32	State
2. Name of Operator	Coo. Component			8. Well No.	
Enron Oil &	uas company			3	
3. Address of Operator	67, Midland, Te	NAC 70702		9. Pool name or Wildcat	
4. Well Location	<u>or, mutanu, re</u>	Xas 79702		West Sand Dunes	<u>S (Cherry Canyo</u>
Unit Letter	: <u>1980</u> Feet F	rom The north	Line and 660	Feet From The	east Line
Section	32 Towns	nip 23S Ran	<b>ge</b> 31E	NMPM Eddy	County
<i></i>		<i>                                     </i>			
<del>7777777777777777777777777777777777777</del>				ormation	
		10. Proposed Depth 8050		Cherry Canyon	12. Rotary or C.T.
13. Elevations (Show wheth 3371' GF		4. Kind & Status Plug. Bond		Cherry Canyon	12. Rotary or C.T. Date Work will start
<u> </u>		4. Kind & Status Plug. Bond Blanket-Active	15. Drilling Contractor	Cherry Canyon	
<u> </u>	PR	8050 4. Kind & Status Plug. Bond Blanket-Active OPOSED CASING AN	D CEMENT PROGR	Cherry Canyon 16: Approx. RAM	Date Work will start
<u>3371' GF</u> 17. SIZE OF HOLE 17-1/2		4. Kind & Status Plug. Bond Blanket-Active	D CEMENT PROGE SETTING DEPTH	Cherry Canyon 16: Approx. RAM SACKS OF CEMENT	Date Work will start EST. TOP
<u>3371' GF</u> 17. <u>SIZE OF HOLE</u> <u>17-1/2</u> 11	PR SIZE OF CASING 13-3/8 8-5/8	8050 4. Kind & Status Plug. Bond Blanket-Active OPOSED CASING AN WEIGHT PER FOOT	D CEMENT PROGE SETTING DEPTH 732	Cherry Canyon 16: Approx. AM SACKS OF CEMENT 600	Date Work will start EST. TOP Circulated
<u>3371' GF</u> 17. SIZE OF HOLE 17-1/2	PR SIZE OF CASING 13-3/8	8050 4. Kind & Status Plug. Bond Blanket-Active OPOSED CASING AN WEIGHT PER FOOT 48#	D CEMENT PROGE SETTING DEPTH	Cherry Canyon 16: Approx. RAM SACKS OF CEMENT	Date Work will start EST. TOP

## Acreage is dedicated.

I hereby certify that the information above is true and complete to the best of my in	nowledge and belief.	
SKINATURE BLATTLE ALLON	ma Regulatory Analyst	A/20/93
TYPE OR PRINT NAME Betty Gildon		915/686-3714 TELEPHONE NO.
This space for State Use)	· · · · · · · · · · · · · · · · · · ·	
APPROVED BY		DATE
CONDITIONS OF AFFROVAL, IF ANY:		DAIE

• .

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator	ENRON OIL &	GAS CO.MPANY	Lease	POKER L	AKE 32 St	ate Well No.
Unit Letter	Section	Township	Range			County
H	32	23 SOUTH		31 EAST	NMPM	EDDY
Actual Footage Lo		20 00011	·····			
1980	et from the NO	RTH line and	660		feet from	the EAST line
Ground Level Ele			Pool	······································	1000 11041	Dedicated Acreage:
3371.0'	Cherry	Canyon	West	Sand Dune	S	40 Acres
1. Outline the s	acreage dedicated to	the subject well by colore	d pencil or hack	ure marks on t	ne plat below.	
2. If more than	n one lease is dedic	ated to the well, outline e	ach and identify	the ownership i	thereof (both	as to working interest and royalty).
	one lease of differ force-pooling, etc.?		i to the well, hi	we the interest	of all owners	been consolidated by communitization
🔲 Yes	No 🗌	If answer is "yes" type	e of consolidati	ao ao		·····
this form neces	sary	nd tract descriptions whic			•	
		the well unit all inter rd unit, eliminating such				itization, unitization, forced-pooling
				. A		OPERATOR CERTIFICATION
	1					I hereby certify the the information contained herein is true and complete to the
				!		best of my knowledge and belief.
						<u>_</u>
				980.		Pignature V 1 0 an 2
				6		Printed Name
						Betty Gildon
	+	+		╆╺──╺─┤─╸		Position Regulatory Analyst
						Enron Oil & Gas Compar
	I			Ó-	660' >	Date
						4/20/93
						SURVEYOR CERTIFICATION
						I hereby certify that the well location show
1	1					on this plat was plotted from field notes a actual surveys made by me or under m
						supervison, and that the same is true on correct to the best of my knowledge a belief.
	İ					Date Surveyed
	t					JULY 2, 1992
	+       					Signature & Seal of Professional Sutveyoff
						Cartilionte No. Admald Legondin. 323
						Certificate No. Abnald Lepsen, 323
0 330 660	990 1320 1650	1980 2310 2640	2000 1500	1000 50		92-11-0936

Submit to Appropriate District Office State Lease – 6 copies	Energy,	State of New Me: Minerals and Natural Re			 Form C-101 <b>Revised</b> 1-1-89
Fee Lease – 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM DISTRICT II	88240	CONSERVATIO P.O. Box 208 Santa Fe, New Mexico	8 87504-2088	API NO. (assigned by OC 30 015 2 5. Indicate Type of Leas	7095
P.O. Drawer DD, Artesia, N DISTRICT III 1000 Rio Brazos Rd., Aztec,		APR 23 1			STATE X FEE
APPLICATI	ON FOR PERMIT	TO DRILL, DEEPEN,	R PLUG BACK		
1a. Type of Work:	itional Perfs <b>RE-ENTER</b>	DEEPEN SINGLE	PLUG BACK	7. Lease Name or Unit A	-
2. Name of Operator	UTHER	20NE		Poker Lake 32	
Enron Oil & G	as Company			8. Well No.	
3. Address of Operator	7, Midland, Te			9. Pool name or Wildcat	s (Cherry Canyo
4. Well Location Unit Letter H	: <u>1980</u> Feet F		Line and 66		east Line
Section	32 Towns	ahip 23S Ran	<b>ge</b> 31E	NMPM Eddy	County
		10. Proposed Depth 8050	1	.Formation Cherry Canyon	12. Rotary or C.T.
13. Elevations (Show whether 3371 ' GR	DF, RT, GR, etc.)	4. Kind & Status Plug. Bond Blanket-Active	15. Drilling Contract		. Date Work will start
17.	PR	OPOSED CASING AN	D CEMENT PROC	3RAM	<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		EST. TOP
17-1/2	13-3/8	48#	732	600	Circulated
11	8-5/8	32#	4155	375	Circulated
7-7/8	5-1/2	17# & 15.5#	8049	840	2790' per
					temp survey

## Acreage is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I berefy certify that the information shows in the and complete to the	

. mle \_\_

\_\_\_\_ DATE \_\_\_

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(This space for State Use)

APPROVED BY .....

CONDITIONS OF AFFROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL	CONSERVATION	DIVISION
	P.O. Box 2088	

Santa Fe, New Mexico 87504-2088

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<u>DISTRICT I</u> P.O. Bax 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

Operator			Lease			i	Tell No.
	ENRON OIL &	GAS CO.MPANY		POKER LA	KE 32 St		3
Unit Letter	Section	Township	Range			County	
H	32	23 SOUTH		31 EAST	NMPM	<u> </u>	EDDY
Actual Footage Loc		וסדט	660			ELOT	
1980 feet Ground Level Elev		RTH line and	Pool		feet from		line Dedicated Acreage:
3371.0'		Canyon		Sand Dunes	;		40
		the subject well by col					40 Acres
			orte ponde de med		e plac below.		
		cated to the well, outline					
	one lease of diffe orce-pooling, etc.		ated to the well, h	ave the interest o	f all owners	been consolid	ated by communitization,
☐ Yes		If answer is "yes" (	type of consolidati	on			
lf answer is "no	i list of owners a	nd tract descriptions w	hich have actually	been consolidate	d. (Use reve	rse side of	
this form necess	ary				·		
		o the well unit all in and unit, eliminating su					tization, forced-pooling.
				T		OPERATO	R CERTIFICATION
	l			1			y certify the the information
	· · · · ·						n is true and complete to the piedge and belief.
	ľ						
	I			6		Rignature	
	1			1980		Betty	Xillon
	i			1		Printed Name	$\smile$
	+			·		Betty (	Gildon
						Regula:	tory Analyst
				1		Company	
						Enron (	)il & Gas Company
	1				660' >	Date	
				1		4/20,	/93
				]	F	SUDVEVO	R CERTIFICATION
				l 1		SURVEIU	R CERTIFICATION
				1			that the well location shown
	1					-	s plotted from field notes of made by me or under my
							that the same is true and
							best of my knowledge and
	1			ļ		belief.	
	ł				[	Date Surveye	
	ļ			1		JU	LY 2, 1992
	+			<b>├</b>		Signature & Professional	Seal of Surveyor'
						197(91	Seal of Survey of 11, 1992
	1					N. A.	1.1.200039.7 (1) <b>1</b>
	Ì			ľ		Professional	No.
	i						11020
	i					Wash	1 4n Ba E
	i I				-	( IPAUL	JOEN-WA WEST 676
	1 			ł		Certificate No	ADNALD LEDSCH. 3239
						111	ALD BARY LUONES. 7977
0 330 660	990 1320 1650	) 1980 2310 2640 <b>.</b>	2000 1500	1000 500	6	92	-11-0936

District Official       Energy, Minerals and Natural Resources Department       Perm C-101         State Lesse - 5 copies       OIL CONSERVATION*/Division       Revised 1-1-39         DISTRICTI       P.O. Box 2088, J 1003       30.015 27095         DISTRICTI       Santa Fe, New Mexild 89504/2088       Sindicate Type of Lesse       Sindicate Type of Lesse         PO. Down VBD, Antesia, NM 88210       C. C. D.       Sindicate Type of Lesse       Sindicate Type of Lesse         DISTRICTI       C. C. D.       Sindicate Type of Lesse       Sindicate Type of Lesse       No.         DOI No Brace Rd, Azzeo, NM 87410       C. C. D.       Sindicate Type of Lesse       Sindicate Type of Lesse         DRILL       PEEPEN       PLUG BACK       7. Lesse Name or Unit Agreement Name         DRILL       RE-ENTER       DEEPEN       PLUG BACK       7. Lesse Name or Unit Agreement Name         Name of Operator       RE-ENTER       DEEPEN       PLUG BACK       7. Lesse Name or Unit Agreement Name         2. Name of Operator       S. Well No.       3       3       3       3         P. O. Box 2267, Midland, Texas 79702       S. Pool anne of Wideat       3       3       3         Multil Location       32       Township       23       Range       31E       NMFM       Eddy       County<	•					
OIL CONSERVATION 'D'VISION P.O. Box 1980, Hobbs, NM 82240       APINO. (assigned by OCD on New Wells) 30 015 27095         DISTRICT II P.O. Box 2088, 4 1007 Santa Fe, New Methical 89504 2008         DISTRICT II 1000 Rob Bracos Rd., Azie, NM 87410         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         NUME BACK         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK         NUME BACK         NUME BACK         NUME BACK         Additional Perfs DRILL Gas Company         NUME BACK	State Lease - 6 copies	Energy				
District 190, Hobba, NM 88240       P.O. Box 2088, 1003       30 015 27095         District 11       Santa Fe, New MeskiBR 97504/2088       30 015 27095         P.O. Dawer DD, Anesia, NM 85210       S. L. C. D.       State Type of Lease         DISTRICT II       C. C. D.       State Type of Lease No.         IOON Rio Brazos Rd., Azec, NM 87410       State Type of Lease No.       L6442         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       State Oil & Cas Lease No.       L6442         Additional Perfs       DEEPEN       PLUG BACK       7. Lease Name or Unit Agroement Name         Nume       Operator       State of Operator       8. Well No.       3         S. Address of Operator       P. O. Box 2267, Midland, Texas 79702       9. Pool same or Wildcat       Vest S and Dunes (Cherry, Cap         Well Lease       10. Proposed Depta       11. Permation       12. Retary or CT.       Cherry Cangon         Multiteter       H       1980 Feet From The       north       Line and       660       Feet From The       east       I         Section       32       Township       235       Range       31E       MMPM       Eddy       County         Section       32       Township       235       Range       31E       MPM       Eddy <t< td=""><td>Fee Lease - 5 copies</td><td>ОП</td><td>CONSEDVATE</td><td>TOTON</td><td></td><td></td></t<>	Fee Lease - 5 copies	ОП	CONSEDVATE	TOTON		
DISTRICT II       Santa Fe, New Mexikd: 89504-3088       5. Indicate Type of Lease         PRO-Drawer DD, Antesia, NM 88210       State OL       5. Indicate Type of Lease         DISTRICT II       C. C. D.       State OL       6. State OL         DISTRICT II       Additional Perfs       C. C. D.       State OL       6. State OL         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Lease Name or Unit Agreement Name       16442         Application Perfs       DEEPEN       PLUG BACK       7. Lease Name or Unit Agreement Name         Name of Operator       RE-ENTER       DEEPEN       PLUG BACK       7. Lease Name or Unit Agreement Name         Name of Operator       Name of Operator       Pool name or Wildeat       Pool name or Wildeat         P. O. Box 2267, Midland, Texas 79702       8. Well No.       3         Well Location       32       Townatup 23S       Range       31E       NMPM       Eddy       County         10. Proposed Depth       10. Proposed Depth       11. Formation       12. Retary or CT.       Cherry       Cantage         3. Educations       3271 ' GR       SIZE OF HOLE       SIZE OF CASING AND CEMENT PROGRAM       12. Retary or CT.       Cherry       Cantage         3. Elevations (Show whather DF, RT, GR, etc.)       14. Kind & Status Plug. Boad					API NO. ( assigned by O	CD on New Wells)
BOL Drawer DD, Antesia, NM 88210       C. C. D.       State C. NM 87410         DSTRICT III       C. C. D.       State C. NM 87410         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       L6442         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Lease Name or Unit Agreement Name         Data Type of Weil:       Additional Perfs       PLUG BACK         Data Type of Weil:       MELL       OTHER       DEEPEN         D. Type of Weil:       ONE       State Oil & Cas Lesse No.         D. Type of Weil:       ONE       State Oil & Cas Lesse No.         OL       OS       State Oil & Cas Lesse No.         Name of Operator       RE-ENTER       DEEPEN       PLUG BACK         Netl No.       State Oil & Cas Lesse No.       Name         Address of Operator       8. Weil No.       3         Address of Operator       9. Pool name or Wildcat       West Sand Dunes (Cherry Can         Muit Leater       H       1980       Feet From The north       Line and 660       Feet From The east       I         Section       32       Townathip       23S       Range       31E       NMPM       Eddy       County         Section       32       Townathip       23S       Range       11. Formation	P.U. BOX 1980, HODDS, N		F.U. BUX 200 Santa En Navy Marti Da	2 - 1003	30 015 2	27095
DISTRICT JII       C. C. J.       STATE LA FEE         1000 Rio Brazoe Rd., Azee, NM 87410       STATE LA FEE       STATE LA FEE         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       L-6442         APPLICATION FOR PERMIT R       DEEPEN       PLUG BACK         Barrow of Work:       Additional Perfs       7. Lease Name or Unit Agreement Name         Number of Weil:       RE-ENTER       DEEPEN       PLUG BACK         OUL       Weil:       OTHER       SINCLE       MILTIPLE         Vell:       ONE       SINCLE       MILTIPLE       Poker Lake 32 State         2 Name of Operator       9. Pool name or Wildest       3         4. Address of Operator       9. Pool name or Wildest       West Sand Dunes (Cherry, Cambridge Controls)         9. Not scale       32       Townatip       23S       Range       31E         9. Weil Location       32       Townatip       23S       Range       31E       NMPM       Eddy       Country         10. Proposed Depth       11. Pormation       11. Pormation       12. Rotary or CT.       14. Kind & Status Plug, Bood       15. Drilling Contractor       16 Approx. Dase Work will start         3371' GR       Blanket-Active       16. Approx. Dase Work will start       17-1/2       13-3/8       48# </td <td></td> <td></td> <td></td> <td></td> <td>5. Indicate Type of Lea</td> <td></td>					5. Indicate Type of Lea	
DISTRICT III       Control of the control		NM 88210		いいわ		STATE X FEE
Ia. Type of Work:       Additional Perfs DRILL       RE-ENTER       DEEPEN       PLUG BACK       7. Lease Name or Unit Agreement Name         0.1       GAS       OTHER       SINCLE       MULTIFLE       20NE       Poker Lake 32 State         2. Name of Operator       8. Well No.       3         3. Address of Operator       9. Pool name or Wildcat       3         4. Well Location       H       : 1980       Feet From The north       Line and 660       Feet From The east       I         Section       32       Township       23S       Range       31E       NMPM       Eddy       Country         3. Elevations (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bood       15. Drilling Contractor       16. Approx. Date Work will start         7.       PROPOSED CASING AND CEMENT PROGRAM       SIZE OF HOLE       SIZE OF CASING WEGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17-1/2       13-3/8       48#       732       600       Circulated         11.       8-5/8       32#       4155       375       Circulated         7.       7.       7.       2.1/2       1.7/# & 15.5#       8049       840       2.790' per	DISTRICT III 1000 Rio Brazos Rd., Azt	ec, NM 87410	et	NON THE PARTY		se No.
Additional Perfs       DEEPEN       PLUG BACK       PLUG BACK         b. Type of Well:       ONE       SNGLE       MULTERE       Poker Lake 32 State         b. Type of Well:       OTHER       SNGLE       MULTERE       Poker Lake 32 State         2. Name of Operator       8. Well No.       3         3. Address of Operator       9. Pool name or Wildcat       3         P. O. Box 2267, Midland, Texas 79702       West Sand Dunes (Cherry Can Unit Letter H : 1980 Feet From The north       Line and 660 Feet From The east I       I         Soction       32       Township       23S       Range       31E       NMPM       Eddy       County         Soction       32       Township       23S       Range       31E       NMPM       Eddy       County         10. Proposed Depth       11. Formation       12. Rotary or C.T.       8050'       Cherry Canyon       12. Rotary or C.T.         3. Elevations (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bood       15. Drilling Contractor       16. Approx. Dase Work will start         7.       PROPOSED CASING AND CEMENT PROGRAM       SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17-1/2       13-3/8       48#       732       <	APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, C	OR PLUG BACK		
DRILL       RE-ENTER       DEEPEN       PLUG BACK         OT       GAS       SINCLE       ZONE       Poker Lake 32 State         WELL [X]       WELL       OTHER       SINCLE       ZONE       Poker Lake 32 State         Image: Company       3       Since       Since       Poker Lake 32 State         Image: Company       3       Since       Since       Since       Since         nce         Image: Company       3       Since       Since       Since       Since       Since       Since         Image: Company       3       Since	1a. Type of Work:	Iditional Perfs			7. Lease Name or Unit	Agreement Name
b. Type of Well:       OTHER       SINCLE       MULTIFILE       Poker Lake 32 State         0.0.       0	DRIL		R DEEPEN	PLUG BACK		
WELL       OTHER       MORE       MORE       More and and any and any and any and any any any any any any any any any any						
Enron 0il & Gas Company       8. Well No.         3. Address of Operator       9. Pool name or Wildcat         P. 0. Box 2267, Midland, Texas 79702       West Sand Dunes (Cherry Can West Sand Dunes)         4. Well Location       Unit Letter       H       1980       Feet From The       north       Line and       660       Feet From The       east       1         Section       32       Township       23S       Range       31E       NMPM       Eddy       County         Section       32       Township       23S       Range       31E       NMPM       Eddy       County         3. Elevations (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bood       15. Drilling Contractor       16. Approx. Date Work will start         3. SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17-1/2       13-3/8       48#       732       600       Circulated         11       8-5/8       32#       4155       375       Circulated         7-7/8       5-1/2       17# & 15.5#       8049       840       2790' per	WELL X WELL	OTHER			Poker Lake 32	2 State
3. Address of Operator       9. Pool name or Wildcat         P. 0. Box 2267, Midland, Texas 79702       West Sand Dunes (Cherry Can West Sand Dunes (Cherry Can West Sand Dunes (Cherry Can West Sand Dunes (Cherry Can Mest Sand Dunes (Ch	2. Name of Operator			·	8. Well No.	<del></del>
P. 0. Box 2267, Midland, Texas 79702       West Sand Dunes (Cherry Can Unit Letter H : 1980 Feet From The north Line and 660 Feet From The east I         Section       32       Township       23S       Range       31E       NMPM       Eddy       County         Section       32       Township       23S       Range       31E       NMPM       Eddy       County         Methods       32       Township       23S       Range       31E       NMPM       Eddy       County         Methods       32       Township       23S       Range       31E       NMPM       Eddy       County         Methods       32       Township       23S       Range       31E       NMPM       Eddy       County         Methods       33       10. Proposed Depth       11. Formation       12. Rotary or C.T.       12. Rotary or C.T.         33       14. Kind & Status Plug. Bood       15. Drilling Contractor       16. Approx. Date Work will start         3371' GR       Blanket-Active       15. Drilling Contractor       16. Approx. Date Work will start         17-1/2       13-3/8       48#       732       600       Circulated         11       8-5/8       32#       4155       375       Circulated		<u>Gas Company</u>			3	
Well Location Unit Letter       H       1980       Feet From The       north       Line and       660       Feet From The       east       I         Section       32       Township       23S       Range       31E       NMPM       Eddy       County         Methods       32       Township       23S       Range       31E       NMPM       Eddy       County         Methods       10. Proposed Depth       11. Formation       12. Rotary or C.T.       8050'       Cherry Canyon       12. Rotary or C.T.         3. Elevationa (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bond       15. Drilling Contractor       16. Approx. Date Work will start         7.       PROPOSED CASING AND CEMENT PROGRAM       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17-1/2       13-3/8       48#       732       600       Circulated         11       8-5/8       32#       4155       375       Circulated         7-7/8       5-1/2       17# & 15.5#       8049       840       2790' per	-				9. Pool name or Wildca	Ľ
Weil Location Unit Letter       H       1980       Feet From The       north       Line and       660       Feet From The       east       I         Section       32       Township       23S       Range       31E       NMPM       Eddy       County         10. Proposed Depth       10. Proposed Depth       11. Formation       12. Rotary or C.T.         3. Elevations (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bond       15. Drilling Contractor       16. Approx. Date Work will start         3. Elevations (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bond       15. Drilling Contractor       16. Approx. Date Work will start         7.       PROPOSED CASING AND CEMENT PROGRAM       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17-1/2       13-3/8       48#       732       600       Circulated         11       8-5/8       32#       4155       375       Circulated         12       7-7/8       5-1/2       17# & 15.5#       8049       840       2790' per	<u>    P. O. Box 22</u>	<u>267, Midland, Te</u>	<u>exas 79702</u>		West Sand Dune	es (Cherry Can
County       Inverse       County         10. Proposed Depth       11. Formation       12. Rotary or C.T.         3. Elevations (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bond       15. Drilling Contractor       16. Approx. Date Work will start         3. Elevations (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bond       15. Drilling Contractor       16. Approx. Date Work will start         7.       PROPOSED CASING AND CEMENT PROGRAM       SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17-1/2       13-3/8       48#       732       600       Circulated         11       8-5/8       32#       4155       375       Circulated         7-7/8       5-1/2       17# & 15.5#       8049       840       2790' per	4. Well Location Unit Letter	: <u>1980</u> Feet 1	From The north	Line and66(	~	
10. Proposed Depth11. Formation12. Rotary or C.T.3. Elevations (Show whether DF, RT, GR, etc.)14. Kind & Status Plug. Bond Blanket-Active15. Drilling Contractor16. Approx. Date Work will start7.PROPOSED CASING AND CEMENT PROGRAMSIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TOP17-1/213-3/848#732600Circulated118-5/832#4155375Circulated7.7.7.7.7.7.	Section	<u>32</u> Town	nahip 23S Rau	nge 31E	NMPM Eddy	County
8050'Cherry Canyon3. Elevations (Show whether DF, RT, GR, etc.)14. Kind & Status Plug. Bond Blanket-Active15. Drilling Contractor16: Approx. Date Work will start3371' GR14. Kind & Status Plug. Bond Blanket-Active15. Drilling Contractor16: Approx. Date Work will start7.PROPOSED CASING AND CEMENT PROGRAMSIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TOP17-1/213-3/848#732600Circulated118-5/832#4155375Circulated7-7/85-1/217# & 15.5#80498402790' per						mmm
3. Elevations (Show whether DF, RT, GR, etc.)       14. Kind & Status Plug. Bond       15. Drilling Contractor       16. Approx. Date Work will start         3371' GR       14. Kind & Status Plug. Bond       15. Drilling Contractor       16. Approx. Date Work will start         3371' GR       14. Kind & Status Plug. Bond       15. Drilling Contractor       16. Approx. Date Work will start         7.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17-1/2       13-3/8       48#       732       600       Circulated         11       8-5/8       32#       4155       375       Circulated         7-7/8       5-1/2       17# & 15.5#       8049       840       2790' per					Formation	12. Rotary or C.T.
3371' GR         Blanket-Active         It Applie Date work will take           7.         PROPOSED CASING AND CEMENT PROGRAM           SIZE OF HOLE         SIZE OF CASING         WEIGHT PER FOOT         SETTING DEPTH         SACKS OF CEMENT         EST. TOP           17-1/2         13-3/8         48#         732         600         Circulated           11         8-5/8         32#         4155         375         Circulated           7-7/8         5-1/2         17# & 15.5#         8049         840         2790' per			805	0'	Cherry Canyon	
SIZE OF HOLE         SIZE OF CASING         WEIGHT PER FOOT         SETTING DEPTH         SACKS OF CEMENT         EST. TOP           17-1/2         13-3/8         48#         732         600         Circulated           11         8-5/8         32#         4155         375         Circulated           7-7/8         5-1/2         17# & 15.5#         8049         840         2790' per				15. Drilling Contracto	г 16: Арргол	L Date Work will start
SIZE OF HOLE         SIZE OF CASING         WEIGHT PER FOOT         SETTING DEPTH         SACKS OF CEMENT         EST. TOP           17-1/2         13-3/8         48#         732         600         Circulated           11         8-5/8         32#         4155         375         Circulated           7-7/8         5-1/2         17# & 15.5#         8049         840         2790' per	17.	PI		D CEMENT PROG	RAM	
17-1/2         13-3/8         48#         732         600         Circulated           11         8-5/8         32#         4155         375         Circulated           7-7/8         5-1/2         17# & 15.5#         8049         840         2790' per	SIZE OF HOLE					
11         8-5/8         32#         4155         375         Circulated           7-7/8         5-1/2         17# & 15.5#         8049         840         2790' per	17-1/2					
7-7/8 5-1/2 17# & 15.5# 8049 840 2790' per						
	7-7/8					
						temp survey

# Acreage is dedicated.

I hereby certify that the information above if the and complete to the best of my	knowledge and belief.	
SKONATURE BILLE SILLON -	me Regulatory Analyst	4/20/93
TYPE OR PRINT NAME Betty Gildon		915/686-3714 TELEPHONE NO.
This space for State Use)		
NPROVED BY	171L2	DATE

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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Ed., Aztec, NM 87410

									W-11 11-
Operator	ENR	ON OIL &	GAS CO.MPANY		ease	POKE	R LAKE 32 S	tate	Well No. 3
Unit Letter	Secti		Township	1	lange			County	
Н		32	23 SOU	тн		31 EAS	ST nmpm		EDDY
Actual Footage Loc	cation								
	t from		RTH line and		660		feet from	the EAST	
Ground Level Elev	7.	Producing Fo		1	Pool				Dedicated Acreage:
3371.0'		Cherry	Canyon		West	Sand D	unes		40 <u>Acres</u>
1. Outline the a	creage	dedicated to	the subject well by	y colored per	cil or hach	ure marice	on the plat below	۲.	
2. If more than	one l	ease is dedica	ated to the well, or	utline each a	nd identify	the owners	hip thereof (bot)	as to workin	g interest and royalty).
3. If more than unitization, f			-	edicated to i	the well, ha	ve the inter	rest of all owner	s been consoli	dated by communitization,
T Yes		No	If answer is "y	es" type of	consolidatio	n			
If answer is "no	a" list	of owners as	nd tract description	ns which hav	re actually	been conso	lidated. (Use rev	erse side of	
this form necess			asseripation					0440 VI	
No allowable w	dill be		o the well unit al rd unit, eliminativ						itization, forced-pooling.
					1		Ā ]	OPERAT	OR CERTIFICATION
									by certify the the information
		1			1				in is true and complete to the nuledge and belief.
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		1						Betty	Gildon
<b></b>	-	_ +	+					Position Regula	atory Analyst
		t I						Company	
								Enron	Oil & Gas Company
					1		0- 660' >	Date	
		1						4/20	9/93
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				<u></u>					
		1			1				y that the well location shown
								-	vas plotted from field notes of made by me er under my
					1			-	nd that the same is true and
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					1			Date Survey	red
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								Signature &	
		1			T- 1			TOICSSIONA	Surveyor'r.
		1			1			J. S.	S
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	i i							(4)	AND BARY LIJONES. 7977
0 330 660	990	1320 1650	1980 2310 2640	2000	1500	1000	500 o	g	2-11-0936

L				
Submit to Appropriate District Office State Lease – 6 copies	State of New Me Energy, Minerals and Natural Re			— Form C-101 Revised 1-1-89
Fee Lease – 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208	8	API NO. ( assigned by OC 30 015 27	•
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	дР	R 2 3 1993	6. State Oil & Gas Lesse L-6442	
APPLICATION FOR F	PERMIT TO DRILL, DEEPEN, C	PLUGBACK		
1a. Type of Work:       Additional         DRILL       DRILL         b. Type of Well:       Drill	Perfs RE-ENTER DEEPEN	PLUG BACK	7. Lease Name or Unit A	groement Name
OL GAS WELL OTHER	SINGLE ZONE		Poker Lake 32	State
2. Name of Operator Enron Oil & Gas Compa	any		8. Well No.	
3. Address of Operator P. O. Box 2267, Midla	and, Texas 79702		9. Pool name or Wildcat West Sand Dunes	<u>(Cherry</u> Canyc
4. Well Location Unit Letter <u>H</u> : 198	80 Feet From The north	Line and 660		east Line
Section 32	Township 23S Rar	nge 31E j	NMPM Eddy	County
	10. Proposed Depth 805		Commution Cherry Canyon	12. Rotary or C.T.
13. Elevations (Show whether DF, RT, GR, 3371 ' GR	etc.) 14. Kind & Status Plug. Bond Blanket-Active	15. Drilling Contractor	16: Арргох.	Date Work will start
17.	PROPOSED CASING AN	ID CEMENT PROGE	RAM	
SIZE OF HOLE SIZE OF	CASING WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2 13-3	/848#	732	600	Circulated
11 8-5		4155	375	Circulated
7-7/8 5-1	/2   17# & 15.5#	8049	840	2790' per
				temp survey

### Acreage is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PR ZONE. GIVE BLOWOUT PREVENTER PROGRAM, F ANY.	OGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE

I bereby certify that the i	information above is true and complete to the best of my	knowledge and belief.	
SIGNATURE DL	the seldon -	mg Regulatory Analyst	DATE4/20/93
TYPE OR PRINT NAME	Betty Gildon		915/686-3714 TELEPHONE NO.

. TITLE \_

(This space for State Use)

APPROVED BY .....

CONDITIONS OF APPROVAL, IF ANY:

\_\_\_ DATE \_\_\_\_

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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 58210

DISTRICT I P.O. Box 1960, Hobbs, NM 86240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

Operator	ENRON OIL & GAS CO.MPANY			POKER LAKE 32 State			Well No. 3	
			-					
Unit Letter	Section	Z3 SOUTH	Range	31 EAST		County	FDDY	
H Actual Footage Loo		23 30018		31 EAST	NMPM	1	EDDY	
	10	RTH line and	660			the EAS	τ	
Ground Level Elev			Pool		feet from	the UNO	Dedicated Acreage:	
3371.0°	Cherry			Sand Dunes	ł		40	
				· · · · · · · · · · · · · · · · · · ·			40 Acres	
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>								
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?								
Yes No If answer is "yes" type of consolidation								
If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of								
this form necessary.								
No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.								
						OPERAT	TOR CERTIFICATION	
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					11	Betty	Gildon	
						Regul	atory Analyst	
				1		Company Enron	Oil & Gas Company	
							orr a das company	
					660' >	Date	0/93	
	1			1			6, 55	
				l		SURVEY	OR CERTIFICATION	
						I hereby certi	ly that the well location shown	
							vas plotted from field notes of	
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	İ			1		•	nd that the same is true and he best of my knowledge and	
	1			F S		belief.		
	l t	1		1		Date Survey	red.	
				1		-	ULY 2, 1992	
	ļ			1		Signature A	Seal of	
		·		┝		Professions	Seal of Surveyor Ing	
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0 330 660	990 1320 1650	1980 2310 2640	2000 1500	1000 500			92-11-0936	