

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 10 1993

Form C-105
Revised 1-1-89

O. C. D.

APPRO. P.

30 015 27095

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6442

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Poker Lake 32 State

2. Name of Operator

Enron Oil & Gas Company

8. Well No.

3

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat

Wildcat Delaware

4. Well Location

Unit Letter H: 1980 Feet From The north

Line and 660

Feet From The east

Line

Section 32

Township 23S

Range 31E

NMPM

Eddy

County

10. Date Spudded

1-6-93

11. Date T.D. Reached

1-18-93

12. Date Compl. (Ready to Prod.)

1-28-93

13. Elevations (DF & RKB, RT, GR, etc.)

3371' GR

14. Elev. Casinghead

3371'

15. Total Depth

8050'

16. Plug Back T.D.

7989'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing interval(s), of this completion - Top, Bottom, Name

7804'-7881'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL-MSFL, SDL-DSN

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	732	17-1/2	350 HLW & 250 Prem +	Circulated
8-5/8	32#	4155	11	100 HLW & 275 Prem +	Circulated
5-1/2	17# & 15.5#	8049	7-7/8	840 Prem Plus	TOC 2790'
					via Temp Surve

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7737	None

26. Perforation record (interval, size, and number)

7804'-7881' (.35" 22 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7804-7881	55,000 gals Hyborgel G35110
	232,000# 20/40 Brown Sand &
	16,000# 1/630 Super LC Sand

28.

PRODUCTION

Date First Production 2-4-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 2-4-93	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 280	Gas - MCF 415	Water - Bbl. 272	Gas - Oil Ratio 1482	
Flow Tubing Press. 450	Casing Pressure 1005	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed Name

Betty Gildon

Title

Regulatory Analyst

Date

2/9/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 4150	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 7978	T. Entrada _____	T. _____
T. Abo _____	T. Bell Canyon 4179	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cherry Canyon 5230	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7804 to 7881
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	732	732	Surface Rock				
732	3580	2848	Salt, Anhydrite				
3580	4156	576	Dolomite, Anhy				
4156	6650	2494	Sand, Shale				
6650	7370	720	Sand, Shale, Limestone				
7370	8050	680	Shale, Limestone				