

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 015 27096

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6442

7. Lease Name or Unit Agreement Name

Poker Lake 32 State

8. Well No.

6

9. Pool name or Wildcat

Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Tx 79702

4. Well Location

Unit Letter F : 1980 Feet From The north Line and 1980 Feet From The west Line

Section 32 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3360' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF: 12/11/92

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-92 - Ran 95 joints 8-5/8" 32# J-55 ST&C Casing set at 4067'

Mix & pump 1125 sacks (412 bbls) Prem Plus Lite + 10#/sx sald & 1/4#/sx Flocele,
12.9#, 1.89 cuft/sx; mix and pump 275 sx (65 bbls) Prem Plus + 2% CaCl2, 14.8#,
1.32 cuft/sx; Circulated 224 sacks cement.

30 minutes pressure tested to 1500 psi, OK. WOC - 20 hours.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE

Regulatory Analyst

DATE

1/12/93

TYPE OR PRINT NAME

Betty Gildon

915/686-3714
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

APPROVED BY

TITLE

DATE

JAN 20 1993

CONDITIONS OF APPROVAL, IF ANY:

12-22-92 - Ran 182 jts 5-1/2" 15.50# & 17# J-55, S-95 LT&C casing set at 8049'

610 sacks Halliburton Lite w/6# salt, 5# gilsonite; tail cement with
243 sacks Prem Plus w/8# silica, 6/10% Halad-322, 3% Salt, 1.8 cuft/sx; 13.6 ppq.
30 minutes pressure tested to 1200 psi; WOC - 24 hours.