

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

C157 Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement name: POKER LAKE 32 STATE
2. Name of Operator JOURNEY OPERATING, L.L.C.	8. Well No. 6
3. Address of Operator 1201 LOUISIANA ST., SUITE 1040, HOUSTON, TX 77002	9. Pool name or Wildcat SAND DUNES DELWARE WEST
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line Section 32 Township 23S Range 31E NMPM EDDY County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360' GR	

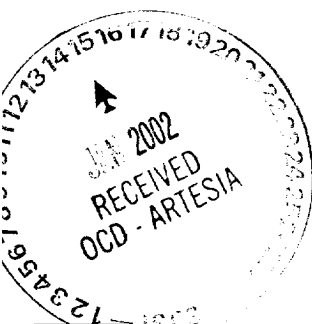
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **ADD PERFS TO EXISTING ZONE** ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

ADD PERFORATIONS TO THE EXISTING ZONE PER THE ATTACHED PROCEDURE.



Verbal Approval from Brian Arant
1/11/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sandra Meche TITLE **REGULATORY ANALYST** DATE **1/11/02**

Type or print name **SANDRA MECHE**

Telephone No. **713-655-0595**

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT II SUPERVISOR**

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

DATE **FEB 01 2002**

Poker Lake # 6

Casing: 8-5/8", 32#, set at 4,067'
5-1/2", 17# & 15.5# set to 8,049'
PBTD @ 7,922'

Perforations: 7,713'-43' (12 holes) & 7,813'-22' (10 holes)

Rods: 109-3/4"
110-7/8"
81-1"

Tubing: Bottom of mud anchor @ 7,631'
Anchor @ 7,378'
Seating Nipple @ 7,566'
2-7/8", N-80

Procedure:

- 1 Move in rig up workover rig.
- 2 Release pump. Pull out of hole with rods and pump.
- 3 Release TAC. Nipple down tree. Nipple up BOPE.
- 4 Lower tubing down and tag bottom. Pull out of hole measuring tubing.
- 5 If there is no fill. Rig up Perforating truck. Go in hole with 4" casing gun and perforate at 7,686'-7,702' 4 spf with 120 degree phase.
- 6 Go in hole with tubing with Perf clean tool and work tool thru new and old perforations.
- 7 Once tool has been worked thru perforations pump 1000 gal of Xylene, followed with 2000 gal diesel. Mix 23 bbls 6% KCL with Microbial product designed for paraffin remediation.
- 8 Pull out of hole with Perf Clean tool and tubing.
- 9 Go in hole with tubing and BHA designed for pumping.
- 10 Nipple down BOPE. Nipple up tree.
- 11 Go in hole with rods and pump.
- 12 Check to make sure pump is working properly.
- 13 Rig down workover rig.
- 14 Leave well down for 10 days.
- 15 Put well to pumping thru test facilities until all workover fluids are removed and test for 10 days