Submit 3 Copies To Apr-priate District State of New Mexico									
Submit 3 Copies To Apr-opriate District Office —	State of	New Mexic	:0	21		Form	C-103		
District I	Energy, Minerals	and Natural	Resource	s		Revised March 2	25, 1999		
1625 N. French Dr., Hobbs, NM 88240				V	VELL API NO.				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV		IVISION	ı L	30-015-2	7096			
District III	1220 South St. Francis I			` 5	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410				STATE	🔺 FEE 🗌				
District IV	Santa Fe	Santa Fe, NM 87505			6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505		501110 10, 11/10 1003 10 11 18 19 20 27 22 22 21			026837				
SUNDRY NOTIO	CES AND REPORTS ØI	WELLS	2	3 7	Lease Name	or Unit Agreement]	Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO A 12)							vanie.		
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT" (FOR	M C-101) POR S	ФСH						
1 Type of Well: RECEIVED N									
	Other	OCD - AR	TESIA	23	Pokor Ish	a 22 Chata			
2. Name of Operator Journey Operating, L.L.C. 3. Address of Operator 1201 Louisiana St. Suite 1040 Houston TX 77002					Poker Lake 32 State 8. Well No.				
Journey Operating, L.I									
3. Address of Operator	9	9. Pool name or Wildcat							
1201 Louisiana St, Sui	1								
1201 Louisiana St, Suite 1040, Houston, TX 77002Sand Dunes Delware West4. Well Location							C		
_	1								
Unit Letter P :	1980 feet from the _	North	line and	i 198	• feet fro	om the West	line		
Section 32	Township 2	3S _{Range}	31E	N	MPM Eddy	County			
			KB, RT, G	R. etc.)		County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360' GR									
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON		EMEDIAL V			ALTERING CASIN	IG 🗖		
					_				
TEMPORARILY ABANDON	CHANGE PLANS		OMMENCE	E DRILLI	NG OPNS.	PLUG AND			
PULL OR ALTER CASING					_	ABANDONMENT			
PULL OR ALTER CASING MULTIPLE CASING TES COMPLETION CEMENT JO									
OTHER: Add parts are aris	ling Lone	ГО 🖸	HER:	Add pe	rfs to exis	sting zone	X		

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Added perforations to the existing zone per the attached activity report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
signature Sam	Dra M. De	TITLE	Regulatory Analyst	DATE 2/7/02					
Type or print name	Sandra Meche		A .	Telephone No. 713-655-0595					
(This space for State use)	$\wedge 00$		1-0000	TD					
APPPROVED BY	det	TITLE	Suco sup	EB 1 9 2002					
Conditions of approval, if a	ny:								

Journey Operating, L.L.C. Daily Activity Report

Well Name: Poker Lake 32 State #6

Field Name: Sand Dunes Field

Day: 1

Date: 1/14/02DC: \$3,300CC: \$3,300Activity:MIRU.Removed horse head.RU to pull rods.Pulled rods and pump.Installed BOP.Unseat TAC.Pulled and tallied tubing out of hole.SDFN.Note:Tagged fill at 7820'

Day: 2

Date: 1/15/02DC: \$4,200CC: \$7,500Activity: Blew well down. PU bull dog bailer. WIH w/bailer. Cleaned out from 7820'to 7890'. Pulled tubing. LD tools. SDFN.

Day: 3

Date: 1/16/02 **DC:** \$4,395 **CC:** \$11,895 **Activity:** RU Black Warrior Wireline to perforate. Perf from 7686' – 7702'. Ran tubing in hole w/perf clean tool. Pumped 160 bbls of 4% KCL. RD pump truck. Pumped 1000 gals Zylene, followed with 850 gals diesel, followed by 1 drum corrosion inhibitor, followed by 50 bbls hot oil. Started out of hole w/2 7/8" tubing. SDFN.

Day: 4

Date: 1/17/02DC: \$3,895CC: \$15,790Activity: Finished pulling tbg. LD perf clean tool. PU BHA. Tested tubing in hole.Ran rods and pump. Loaded and tested. Pump tested for 1 hr. Left well pumping.SDFN.

BHA:

- 1. 31' mud anchor bull plugged
- 2. 4' x 2 7/8" perf jt
- 3. 2 3/8" seating nipple (@7613') w/crossover collars
- 4. 12 jts tubing
- 5. 5 ½ T.A.C.
- 6. 232 jts of 2 7/8" N80 tubing to surface

Rod Assembly:

- 1. 1 ¹/₄ x 16' Pump
- 2. $113 \frac{3}{4}$ " rods E.L.
- 3. 110 7/8" Rods E.L.
- 4. 80 1" rods E.L.
- 5. 12' sub (1 8' & 1 4')