

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <i>Enron Oil & Gas Co.</i>		Lease <i>Poker Lake 32 State</i>		Well # <i>8</i>	
Location of Well	Unit <i>E</i>	Section <i>32</i>	Township <i>23</i>	Range <i>31</i>	County <i>Eddy</i>
Drilling Contractor	<i>NA</i>		Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>* 13 3/8</i>	<i>48</i>		<i>700</i>	<i>700 Circ.</i>
<i>11</i>	<i>* 8 5/8</i>	<i>24 + 32</i>		<i>4150</i>	<i>1100 Circ.</i>
<i>7 7/8</i>	<i>5 1/2</i>	<i>15.5 + 17</i>		<i>8050</i>	<i>750 (3850')</i>

Casing Data:

Surface _____ joints of *8 5/8"* inch *32* # Grade *K-55*

(Approved) (Rejected)

Inspected by *MCS.* date *JAN. 26 - 93*

Cementing Program

Size of hole *11"* Size of Casing *8 5/8"* Sacks cement required _____Type of Shoe used *guide* Float collar used *yes* Btm 3 jts welded *yes*TD of hole *4075'* Set *4075'* Feet of *8 5/8"* inch *32* # Grade *K-55*New-used csg. @ *4075'* with *275-2700* sacks neat cement around shoe+ *1350* sax *Hall. Lite - C* additives *10# SALT, 1/4# flocc.*Plug down @ *12:00* (AM) (PM) Date *JAN. 27 - 93*Cement circulated *yes* No. of Sacks *180*Cemented by *Halliburton* Witnessed by *Mike Stubblefield*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

5 centralizers

B. SALT - 3840'