

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

2151
Blum
Bony
St La

WELL API NO.
30 015 27097

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-6442

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter E: 1980 Feet From The north Line and 660 Feet From The west Line
Section 32 Township 23S Range 31E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Poker Lake 32 State

8. Well No.
8

9. Pool name or Wildcat
Wildcat Delaware

10. Date Spudded
1-21-93

11. Date T.D. Reached
2-1-93

12. Date Compl. (Ready to Prod.)
2-10-93

13. Elevations (DF & RKB, RT, GR, etc.)
3349' GR

14. Elev. Casinghead
3349'

15. Total Depth
8050

16. Plug Back T.D.
7987

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
7745-7756 & 7839-7848

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
SDL-DSN, DLL-MSFL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50# & 48#	705'	17-1/2	350 sacks Prem Plus & Hallib lite & 250 Prem Plus	Circulated
8-5/8	32#	4075	11	1350 Hallib lite & 275 sacks Prem Plus	Circulated
5-1/2	15.50#	8050	7-7/8	550 Hallib lite & 250 Prem Plus	

LINER RECORD				TUBING RECORD TO C 2530'		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7696

26. Perforation record (interval, size, and number)
7745'-56' (.35" 12)
7839'-48' (.35" 10)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7745-7848
AMOUNT AND KIND MATERIAL USED
54,500 gals Viking ID-35
carrying 232,500# 20/40 Brady sand

28. PRODUCTION

Date First Production
2-13-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)
Producing

Date of Test
2-14-93

Hours Tested
24

Choke Size
18/64

Prod'n For Test Period
Oil - Bbl. 255 Gas - MCF 390 Water - Bbl. 275 Gas - Oil Ratio 1529

Flow Tubing Press.
500

Casing Pressure
1000

Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 47.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

30. List Attachments
Logs, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Betty Gildon Printed Name Betty Gildon Title Regulatory Analyst Date 2/15/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 4066	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 7956	T. Entrada _____	T. _____
T. Abo _____	T. Bell Canyon 4088	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cherry Canyon 5226	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7745 to 7848 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	2193	2193	Surface Rock
2193	4075	1882	Salt, Anhydrite
4075	6100	2025	Limestone, Shale
6100	7605	1505	Sand, Shale
7605	8050	445	Sand, Shale, Limestone