

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY 23 '94

WELL API NO.	30-015-27100
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3772
7. Lease Name or Unit Agreement Name	BR 15 State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3197.0 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Pogo Producing Company
3. Address of Operator P.O. Box 10340, Midland, Texas 79702-7340 915-682-6822	4. Well Location Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line Section 15 Township 24 South Range 27 East NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Initial Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INITIAL COMPLETION - 10/7/92

Perf 5-1/2" csg 5,826-'5,845' (19'-38 Holes) @ 2 JHPF. Acidize w/1000 gals 15% NEFE. Frac with 10,000 gals 35# Linear Gel and 25,000 gals 35# X-Linked pad. Propped with 16,000# 20/40 Ottawa Sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Richard L. Wright*

TITLE Division Operations Manager DATE Jan. 15, 1994

TYPE OR PRINT NAME

Richard L. Wright

TELEPHONE NO. 915-682-

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE JUN 15 1994

CONDITIONS OF APPROVAL, IF ANY: