

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY 23 1994

WELL API NO.	30-015-27100
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3772
7. Lease Name or Unit Agreement Name	BR 15 State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3197.0 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Pogo Producing Company
3. Address of Operator P.O. Box 10340, Midland, Texas 79702-7340 915-682-6822	4. Well Location Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line Section 15 Township 24 South Range 27 East NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Plug Back <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUG BACK - 12/7/92

Set CIBP @ 5,000'. Perf 5-1/2" csg. 4,361'-4,412' (51'-102 holes). Acidize with 1,500 gals 15% NEFE with Pentol. Frac with 15,000 gals 35# Linear Prepad and 30,000 gals 35# X-Linked Pad. Propped with 64,000# 20/40 Ottawa Sand mixed in 35# Linear Gel.

PRESENT STATUS - Shut-in for further evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Division Operations Manager DATE Jan. 15, 1994

TYPE OR PRINT NAME Richard L. Wright TELEPHONE NO. 915-682-1

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUN 1 1994