Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103	1
Revised 1-1-8	

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

VELL API NO.		
30-015-27100		
5. Indicate Type of Le	STATE XX	FEE
	STATEIXX	FEE
C Crata Oil & Cas I a	ase No	

P.O. Diawer D.D., Alicaia, N.W. 60276	STATE XX FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	ACK TO A 7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL WELL WELL OTHER	BR 15 State		
2. Name of Operator	8. Well No.		
Pogo Producing Company	9. Pool name or Wildcat		
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340 O.	Wildcat Delaware		
	ia, Office		
4. Well Location Unit Letter : 1650 Feet From The South Line	and 660 Feet From The West Line		
15 Township 24S Range 27	[[[] [] [] [] [] [] [] [] []		
10. Elevation (Show whether DF, RKB, RI			
11. Check Appropriate Box to Indicate Nature of	Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	AL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING	CASING TEST AND CEMENT JOB		
OTHER: Squeeze & Production Test XX OTHER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			

work) SEE RULE 1103.

Pogo Producing Company respectfully requests permission to re-evaluate the above mentioned SI oil well with an Electrical Submersible Pump. We will squeeze the upper Delaware perfs 4361'-4412' and drill out the CIBP's set @ 5000' & 5156'. We will then produce the Delaware perfs 5096'-5130' and 5180'-5264'. Pogo will also reopen the drilling reserve pit and line same with 6 mil plastic.

I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE	_ mile Division Operations Manager bare May 19, 1994
TYPE OR PRINT NAME	TELEPHONE NO.
(This space for State Use) SUPERVISOR, DISTRICT II	

APPROVED BY-