

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27100

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3772

7. Lease Name or Unit Agreement Name
BR 15 State

8. Well No.
1

9. Pool name or Wildcat
West Malaga Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340 Midland, TX 79702-7340

4. Well Location
Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line
Section 15 Township 24S Range 27E NMPM Eddy County

10. Date Spudded
9/21/92

11. Date T.D. Reached
10/03/92

12. Date Compl. (Ready to Prod.)
10/09/92

13. Elevations (DF & RKB, RT, GR, etc.)
3197.0 GR

14. Elev. Casinghead
3196.0

15. Total Depth
5975

16. Plug Back T.D.
4300

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools
0-5975

19. Producing Interval(s), of this completion - Top, Bottom, Name
2290-2302' Brushy Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DIL - CNL - CBL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32	550'	11"	230 sx - circ 95 sx	
5-1/2"	15.5	5975'	7-7/8"	1295 sx - circ 140 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2185	

26. Perforation record (interval, size, and number) 2290-2302 (48 - .50" dia holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2290-2302'	Acdz w/1000 gals 7-1/2" HCl
		Frac w/24,260# 16/30 sand

PRODUCTION

Date First Production 10/20/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-3/4" insert					Well Status (Prod. or Shut-in) Producing	
Date of Test 6/27/96	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 5	Water - Bbl. 199	Gas - Oil Ratio 455:1	
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24- Hour Rate	Oil - Bbl. 11	Gas - MCF 5	Water - Bbl. 199	Oil Gravity - API - (Corr.) 37.9		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel	Test Witnessed By Blaise Campanella
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30. List Attachments
C-104, Logs, Deviation Survey, Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barrett L. Smith Printed Name Barrett L. Smith Title Sr. Operations Eng. Date 6/27/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1995			Basal Anhydrite				
2212			Lamar Lime				
2280			Bell Canyon				
2950			Cherry Canyon				
3136			Manzanita				
4108			Brushy Canyon				