

- E. No cattleguards, grates or fence cuts will be necessary.
- F. No turnouts are planned.

3. Location of Existing Wells:

Exhibit #4 shows all existing wells within a one-mile radius of the proposed Todd "26" Federal #10. There are five producing Delaware oil wells, five inactive Delaware oil wells, one producing Atoka gas well, one producing Morrow gas well and one Delaware injection well. A list of the wells is depicted on exhibit #4 attachment.

4. Location of Existing and/or Proposed Facilities:

- A. Devon Energy Corporation operates two production facilities on this lease in section 26. They are as follows:

- Heater Treater & Tank Battery (NW NE) (Delaware)
Wells #4 & #5

- Heater Treater & Tank Battery (SW NE) (Delaware)
Inactive - to be used for new drilling wells

- High Pressure Separator - (SW NE) T-Pak (Atoka)
Well #1

- Water Tank and Injection Pump (SW NE) (Delaware)
Well #3

- B. In the event the well is found productive, the probable production equipment will be as follows:

- a. Production facilities as outlined on exhibit #5 will use the existing battery in the SW NE of section 26. This facility will be upgraded to have three or four 500 barrel oil tanks.

- b. The tank battery, all connections and all lines will adhere to API standards.

- c. The well will be operated by means of a gas driven prime mover. No power will be required.