•		3 · · 7					-,			N/	
 Submit 5 Copies Appropriate District Office	F	inerav 1			ew Mexico	ar Denartme			Form		
DISTRICT I .O. Box 1980, Hobbs, NM 88240						tural Resources Department		21 19	See Ir	ed 1-1-89 Istructions	
<u>)ISTRICT II</u> .O. Drawer DD, Artesia, NM 88210	(P.O. B	ox 2088	DIVISIO	N			V	
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410			·		exico 8750						
•						AUTHORIZ TURAL GA					
Operator		<u> </u>					Well	₩ № . 015-271	02		
Devon Energy Corp										· · · · · · · · · · · · · · · · · · · ·	
20 N. Broadway Suit Reason(s) for Filing (Check proper box)	e 1500	Oklah	noma Ci	lty,		02-8260 er (Please expla	in)				
New Well	Oil		n Transporte Dry Cas	rrof:		e effecti	•	ary 1,	1994		
Change in Operator			Condensa	<u>u</u> <u>u</u>		•					
change of operator give name nd address of previous operator											
I. DESCRIPTION OF WELL Lease Name			ID. I M		ing Formation						
Todd "26K" Federal		Well No. 10	4		lig Formation 1s Delaw	vare		of Lease Federal or F		Lease No. 405444-A	
Location Unit LetterK	. 19	80	F F	- 53	South	and <u>2310</u>	· _		Wort		
	_ •						Fe	≈t rrom The		Line	
Section 26 Townshi	• .		Range	31		MPM,			Eddy	7 County	
II. DESIGNATION OF TRAN Vame of Authorized Transporter of Oil E EOTT Energy Corp	SPORTE	R OF O	IL AND	NATU		e address to wh	ich approved	copy of this	form is to be	seni)	
F		rgy Op ⊃tiγe_4-	erating { 1-94 or Dry Ga		P. O. B	ox 1188	Housto	n, TX	77251-	-1188	
Llano Inc.						<i>e address to wh</i> ger Hob			form is to be	seni)	
f well produces oil or liquids, ve location of tanks.	Unit F	S∞. 26	Twp. 235	Rge. 31E	Is gas actually Y	y connected?	When? December 9, 1992				
this production is commingled with that V. COMPLETION DATA	from any othe	er lease or	pool, give	comming	ling order num	жг.					
Designate Type of Completion	<u></u>	Oil Wel	l Gai	s Well	New Well	Workover	Deepen	Plug Back	Same Res'	Diff Res'v	
Date Spudded	Date Compl	l. Ready to	o Prod.		Total Depth		· · · · · · · · · · · · · · · · · · ·	P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	Pay	······································	Tubing De		· :	
forations					<u> </u>			Tubing Depth Depth Casing Shoe			
								Depin Casi	ng Snoe		
HOLE SIZE	T	TUBING, CASING AND				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
		CASING & TUBING SIZE						Post	MONGLE	2-3	
				· · · · · · · · · · · · · · · · · · ·			12-31-93 LT: PEinli				
				<u> </u>	<u> </u>			GT	: NG	PL	
. TEST DATA AND REQUES				and must	be equal to or	exceed top allo	wable for thi	depth or be	for full 24 ha	ours.)	
ate First New Oil Run To Tank	Date of Test			• • • • • • • • • • • • • • • • • • •		thod (Flow, pu			· · · · · · · · · · · · · · · · · · ·		
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
ctual Prod. During Test	Oil - Bbls.			Waler - Bbis.			Gas- MCF				
	L				<u> </u>			<u> </u>			
GAS WELL ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
and there (have) ecoup. 4				<u>, </u>	\						
	ATEOE	<u></u>	T T A NT		11				D 11 / 201	<u></u>	
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula	ations of the C	Dil Conser	vation	<u>ت</u> ل.	C	DIL CON	SERV		DIVISI	ON .	
L OPERATOR CERTIFIC	ations of the C that the inform	Dil Conser nation giv	vation				•			ON	
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and	ations of the C that the inform	Dil Conser nation giv	vation		Date	Approved	•	EC 28		<u> </u>	
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my is Signature	ations of the C that the inform mowledge and	Dil Conser nation giv d belief.	vation en above			Approved	1 D	EC 28	1993		
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my is Signature	ations of the C that the inform mowledge and <u>Contract</u>	Dil Conser nation giv d belief. t Admi	vation en above	itor	Date	Approved	1 D		1993		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.