Form 3160-3 (December 1990)	UN DEPARTMEN BUREAU O	TED STATE	NTER	ior Ior	RECEIVE	de)		No. 1004-013 mber 31, 1991	$C(\mathcal{I})^{*}$
	LICATION FOR	PERMIT TO	DRILL	OR DE	SEPPEN4	199Z	6. IF INDIAN, ALLOTTI	IN OR TRIBE NAME	-
						D. Settre	N/A 7. UNIT AGREEMENT NAME		
OIL R7	WELL OTHER		51N 501		MULTIP	• 🗂	N / A 5. FARM OR LEASE NAME, W	ELL NO.	_
2. NAME OF OPERATOR							- Todd "26" Federal #11		
Devon Energy Corporation (Nevada)							9. AR WELLIND.		
3. ADDRESS AND TELEPHONE N									
20 N. Broadwa	y, Suite 1500,	OKC, OK 73	102 (	405) 23	85-3611	t	10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL ( At surface	Report location clearly as	nd in accordance wit	h any St	ate requires	sents.*)		$\chi$ Undesignated	Dollaria	~ ^
890' FEL	& 990' FNL		<del>.</del> .	D		f	11. SBC., T., B., M., OR BLE.		
At proposed prod. sone							AND SUBVEY OR A	284	
	Same		V	• (			Sec. 26-T23S	-R31E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISE		
35 miles northwest of Jal, N.M.							Eddy	NM	
16. DISTANCE FROM PROPOSED* LOCATION TO NEARERT PROPERTY OF LEASE LINE, FT. 890' (Also to nearest drig. unit line, if any)							OF ACEES ASSIGNED		
18. DISTANCE FROM PROPOSED LOCATION <sup>4</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 345'			19. РКОРОВЕД ДЕРТН 20 8350			20. ROTAR	20. ROTART OR CABLE TOOLS		
						Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3479.1 G. L.							22. APPROX. DATE WORK WILL START* 6-15-92		
23.		PROPOSED CASE	NG AND	CEMENTIN	G PROGRAM	1	· · · · · · · · · · · · · · · · · · ·		-
SIZE OF HOLE	OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMENT		
17 1/2"	13 3/8"	54, 5#CIRCULATE		850	850' 535 46				
11"	8 5/8"	32# CIRCULATE 44				460 sx Lite + 200 sx Class C 1600 sx Lite + 200 sx Class C			-
7 7/8"	5 1/2"	15.5 & 1		8350'		1000 S.	$\frac{1}{200!}$	sx Ulass C	
	1	Stage coll			,	102.0Li 2nd C+.	age: 600 sx Po	52 H + 100	sx H
			40	<u> </u>		2110 SC	age: 500 sx Po	Dz H + 100	sx H

Devon Energy proposes to drill to approximately 8350' to test the Delaware for commercial quantities of oil. If the Delaware is deemed non-commercial, the wellbore will be plugged and abandoned as per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Surface use and operating plan Exhibit #1 and #1-A = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat Exhibit #3 = Planned access roads Exhibit #4 = Wells within one mile radius Exhibit #5 = Production Facilities Plat Exhibit #6 = Rotary rig layout Evidence of Bond Coverage

Part ID-1 9-11-92 Murboe & API

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

9-2-92

DATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

$^{24.} \qquad \qquad$	Charles W. Horsman	
RIGNED Mark W Toran	District Engineer	DATE5/11/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE \_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE \_