

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG:

1a. TYPE OF WELL:
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐

2. NAME OF OPERATOR
Devon Energy Corporation (Nevada)

3. ADDRESS AND TELEPHONE NO.
20 North Broadway Suite 1500 Oklahoma City, OK (405)235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 990' FNL & 890' FEL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. **DATE ISSUED**
O. C. D. 11-23-92
APTEMA 11-23-92

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Todd "26" Federal #11

9. API WELL NO.
30-015-27103

10. FIELD AND POOL, OR WILDCAT
Ingle Wells Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 26-23S-31E

12. COUNTY OR PARISH **13. STATE**
Eddy NM

15. DATE SPUDDED **16. DATE T.D. REACHED** **17. DATE COMPL. (Ready to prod.)** **18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*** **19. ELEV. CASINGHEAD**
10-3-92 10-22-92 11-16-92 3,479.1' 3,479.1'

20. TOTAL DEPTH, MD & TVD **21. PLUG, BACK T.D., MD & TVD** **22. IF MULTIPLE COMPL., HOW MANY*** **23. INTERVALS DRILLED BY** **ROTARY TOOLS** **CABLE TOOLS**
8,400' 8,356'
→ X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **25. WAS DIRECTIONAL SURVEY MADE**
8,052' - 8,070' Delaware
8,170' - 8,210' Delaware
yes - enclosed

26. TYPE ELECTRIC AND OTHER LOGS RUN **27. WAS WELL CORRED**
Cement Bond Log, Dual Laterolog, Spectral Density
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	850'	17 1/2"	circulated to surface	
8 5/8"	32#	4450'	11"	circulated to surface	
5 1/2"	15.5 & 17#	8400'	5 1/2"	2 stage: TOC=2900'	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7952'	7952'

31. PREPARATION RECORD (Interval, size and number) **32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,170' - 8,210'	2200 gals NEFE HCl + 60 balls
	33,000 gals gelled water +
	31,500# sand (20/40)
8,052' - 8,070'	37,132 gals gelled water +
	15,875# sand (20/40)

33. PRODUCTION **WELL STATUS (Producing or shut-in)**
11-21-92 flowing producing

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11-21-92	flowing	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-21-92	6	22/64	→	103	120	6	1165 mcf/bbl

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
550 psi	1110 psi	→	412	480	24	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TEST WITNESSED BY**
connected for sale Dan Talley

35. LIST OF ATTACHMENTS
directional survey, CBL, Dual Laterolog, Spectral Density Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Charles W. Horsman
SIGNED *Charles W. Horsman* TITLE District Engineer DATE 11-23-92

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Base Salt	4,205'	4,205'
				Delaware	4,436'	4,436'
				Cherry Canyon	5,612'	5,612'
				Brushy Canyon	6,990'	6,990'
				Bone Springs	8,264'	8,264'