

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
990' FNL & 890' FEL, Sec. A-26-T23S-R31E

5. Lease Designation and Serial No.
NM-NM0405444-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Todd "26A" Federal #11

9. API Well No.
30-015-27103

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Additional perms</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

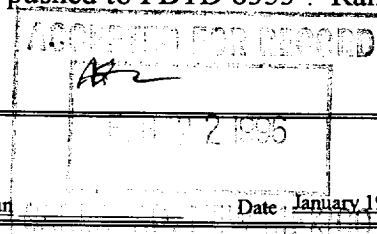
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-05-95 thru 06-11-95 POH pump, rods and tbq. Set CIBP at 6775'. Ran 4" perf gun and perf'd 5 1/2" csg w/1 JSPF at 6718-6730' and 6738-6748'.

Ran packer, set at 6643'. Acidized perms 6718-6748' w/1500 gals 7 1/2% NeFe acid + 30 BS at AIR 5 BPM w/2200 psi. Reset packer at 6643'.

Frac'd perms 6718-6748' w/9000 gals 30# X-Link gel + 5000 gals 30# Linear gel + 31,000# 16/30 Ottawa sd at AIR 15 BPM w/3000 psi.

Cleaned out sand w/coiled tbq. POH w/packer. Drilled on CIBP and pushed to PBTD 8353'. Ran 2 7/8" tbq, SN set at 8103'. Ran pump and rods. Returned to production.



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date January 19, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____