

(December 1990)

SUBMIT 1: REPLICATE\*  
(Other instructions on  
reverse side)30-015-27104  
Form approved  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

RECEIVED

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
BONE ☒ 5 0 4 1000  
MULTIPLE  
BONE ☐

## 2. NAME OF OPERATOR

Devon Energy Corporation (Nevada) ✓

O. C. D.

## 3. ADDRESS AND TELEPHONE NO.

20 North Broadway Suite 1500 Oklahoma City, OK 73102-8260

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 330' FSL &amp; 3100' FEL

At proposed prod. zone

same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

35 miles west-northwest of Jal, NM

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

330'

## 16. NO. OF ACRES IN LEASE

1240

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1100'

## 19. PROPOSED DEPTH

8350'

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3457.8'

## 22. APPROX. DATE WORK WILL START\*

9-30-92

## PROPOSED CASING AND CEMENTING PROGRAM

Secretary's Potash/R-111-P Potash

SIZE OF HOLE	GRADE SIZE OF CEMENT	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54#	850'-CIRCULATE	460 sx Lite + 200 sx Class C
11"	8 5/8"	32#	4400'-CIRCULATE	1600 sx Lite + 200 sx Class C
7 7/8"	5 1/2"	15.5 & 17.0 #	8350'	1st stage: 600 sx Silica Lite
		Stage Collar at ±5500'		2nd stage: 500 sx Lite + 100 sx Silica Lite

Devon Energy proposes to drill to approximately 8350' to test the Delaware for commercial quantities of oil. If the Delaware is deemed non-commercial, the wellbore will be plugged and abandoned as per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

## Drilling Program

Surface use and operating plan

Exhibit #1 and #1-A = Blowout Prevention Equipment

Exhibit #2 = Location and Elevation Plat

Exhibit #3 = Planned access roads

Exhibit #4 = Wells within one mile radius

Exhibit #5 = Production Facilities Plat

Exhibit #6 = Rotary rig layout

Evidence of Bond Coverage

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

TITLE

Charles W. Horsman  
District Engineer

DATE

8-13-92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

9-1-92

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.