

NM OIL CONS. COM. UNITED STATES
Drawn DEPARTMENT OF THE INTERIOR
Artesia, NM BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP. (TE)

(S. other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 0405444-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Todd "260" Federal #15

9. API WELL NO.

30-015-27105

10. FIELD AND POOL, OR WILDCAT

Ingle Wells Delaware

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Section 26-T23S-R31E

12. COUNTY OR
PARISH

Eddy County

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

☐

Other

1b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
REMY.☐

Other

2. NAME OF OPERATOR

Devon Energy Corporation (Nevada)

3. ADDRESS AND TELEPHONE NO.

(405) 235-3611

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

330' FSL & 1980' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

9/2/92

15. DATE SPUDDED

11/25/92

16. DATE T.D. REACHED

12/10/92

17. DATE COMPL. (Ready to prod.)

1/25/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3462.4'

19. ELEV. CASINGHEAD

3481.4

20. TOTAL DEPTH, MD & TVD

8388'

21. PLUG, BACK T.D., MD & TVD

8342'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8040' - 8084', 8012' - 88020', 7980' - 7990'

8150' - 8202'

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log

Dual Laterolog Micro SFL, Compensated Neutron Litho Density

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 ppf	830'	17 1/2"	circ. to surface/650 sks	none
8 5/8"	32 ppf	4424'	11"	cir. to surface/2350 sks	none
5 1/2"	15.5 & 17 ppf	8388'	7 7/8"	2500'/1200 sks/ 2-stage	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7874'	7874'

31. PERFORATION RECORD (Interval, size and number)

7980'-7990', 8012'-8020', 8040'-8084'
(124 holes)

8150'-8202' (104 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7980'-8084'	2200 gals. 15% HCl + balls/46000 g. gelled water + 42,500# sand
8150'-8202'	5000 gal 15% HCl + balls/59370 g. gelled water + 53,000# sand

33. PRODUCTION

(all sand = 20/40 mesh)

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/22/93		flowing					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/25/93	24	32/64	→	200	215	213	1075	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
50	830	→	200	215	213			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold through NGPL

35. LIST OF ATTACHMENTS

deviation survey, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Charles W. Horsman
District Engineer

DATE 1/26/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1062'	1062'
				Base Salt	4176'	4176'
				Delaware	4410'	4410'
				Cherry Canyon	5579'	5579'
				Brushy Canyon	6956'	6956'
				Bone Springs	8260'	8260'