(June 1990)	UN D STATES	
BUREAU	OF LAND MANAGEMENT	1. C.F.
SUNDOV	- D MANAGEMENT	CLSF
Do not use this form for proposale to	ICES AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires March 2
Use "APPLICATION	Irill or to deepen or reentry to a different	5. Lease Designation and Serial No.
	drill or to deepen or reentry to a different reservoir. I FOR PERMIT—" for such proposals	NM-NM0405444-A
I. Type of Well	MIT IN TRIPLICATE	6. If Indian, Allottee or Tribe Name
		NA
Name of Operator		7. 1PUnit or CA, Agreement Designation
DEVON ENERGY CORPORATION (NE		NIA
		8. Well Name and No.
20 NORTH BROADWAY OUT		
Location of Well (The	OKLAHOMA CITY, OKLAHOMA ZALAS	Todd "260" Federal #15
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 Location of Well (Footage, Sec., T., R., M., or Survey Description)		- I WOILINO.
330' FSL & 1980' FEL, Sec. O-26-T23S-R31E		30-015-27105
		10. Field and Pool, or Exploratory Area
		Ingle Wells (Delaware) 11. County or Parish, State
CHECK APPROPRIME		Eddy Optic Allin
TYPE OF SUDMICON	S) TO INDICATE NATURE OF NOTICE, REPOR	
Net 2 OF SUBMISSION	LIGATE NATURE OF NOTICE, REPOR	
Notice of Intent	TYPE OF ACTION	T, OR OTHER DATA
Subsequent Report	Abandonment	
	Recompletion	Change of Plans
inal Abandonment Notice	Plugging Back Casing Repair	New Construction
	Altering Casing	Non-Routine Fracturing Water Shut-Off
with D		Conversion to Injection
ocations and measured and tracerularity (Clearly state all pert	inent details, and give pertinent dates, including estimated date of starting any proposed and zones pertinent to this work.)*	Dispose Water
1.5. O.5.	and zones pertinent to this work by	e: Report results of multiple completion on Well
15-95 thru 10-24-95 POH nump rode	any proposed	I work. If well is directionally drilled give gives
4-7594' and 7608-7614'.	and tbg. Set CIBP at 7690' Ran 4" - c	sive subsurface
'd norf, set at 7423'. Acidized perfs 7	and zones pertinent to this work.)* and tbg. Set CIBP at 7690'. Ran 4" perf gun and perf 584-7614' w/3000 gals 7 1/2% NeFe acid + 50 BS at X-Link gel + 5000 gals 30# Linear gel + 26,000# 16/3	erf'd 5 1/2" csg w/2 ISDE
sd at AID 10 754-7614' w/4000 gals 30#	584-7614' w/3000 gals 7 1/2% NeFe acid + 50 BS at X-Link gel + 5000 gals 30# Linear gel + 26,000# $16/3$ on CIBP and pushed to bottom at \$28.43	s we dorr at
w/paaka Gi	12  Link gel + 5000  gals  30#  Linear gel + 36 000%	AIR 6 BPM w/3500 psi
wpacker. Cleaned out sand. Drilled	on CIBP and pushed to bottom at $8284^{\circ}$ .	30  Ottawa sd + 4000 # 16/30
backer not at 66000 Nan 4 perf g	In and now O to a second	
d perfs 6764-6844? Acidized perfs 67.	46-6844' w/3000	
l at AIR 18 RPM w/2500 gals 30# X	in and perf'd 5 1/2" csg w/1 JSPF at 6746-6755' and 46-6844' w/3000 gals 7 1/2% NeFe acid + 50 BS at /	a 6837-3844'.
w/packer. Cleaned out as the	In and perf'd 5 1/2" csg w/1 JSPF at 6746-6755' and 46-6844' w/3000 gals 7 1/2% NeFe acid + 50 BS at A -Link gel + 4250 gals 30# Linear gel + 22,000# 16/30 n CIBP and pushed to bottom at $82863$ p	Ottom
and rods. Returned to need to	a CIBP and pushed to have	, Ollawa sd + 4000# 16/30
production.	at 8286' Ran 2 7/8" th	o set SNI ( as -
Certific de la companya de la company	This get $\neq$ 4250 gals 30# Linear gel $+$ 22,000# 16/30 in CIBP and pushed to bottom at 8286'. Ran 2.7/8" th	at /865'. Ran
certify that the foregoing is true and correct	AR	
andra DN 1		
Federal or Sun . K. Llaham	Candace R. Graham	
Federal or State office use)	Title Engineering Technician	
	Date	January 19, 1996
pproval, if any:	Title	
	Date	
is jurisdiction.	<u>6.11</u>	
	fully to make to any department or agency of the United States any false, fictitious or fr *See Instruction on Pour	
	*See Instruction on Pour	audulent statements or representations as to
	See instruction on D-	