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Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

091 29 1992

WELL API NO. 30-015-27107
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3479
7. Lease Name or Unit Agreement Name Pinnacle
8. Well No. 5
9. Pool name or Wildcat East Herradura Bend, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Fortson Oil Company

3. Address of Operator  
301 Commerce Street, Suite 3301, Fort Worth, Texas 76102

4. Well Location  
Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line  
Section 36 Township 22 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3100' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
 Peterson spudded a twelve and one-quarter inch hole on September 18, 1992. 8-5/8" 24#/ft., J-55 casing was run and set at 552' K.B. Cemented with 600 sacks Class "C" with 2% CACL2 Plug down at 2:30 AM September 19, 1992. Did not circulate cement Temperature survey showed top of cement at 50' from surface. Ran 1" tubing, tag cement at 110'. Cemented with 200 sacks Class "C" with 2% CACL2, did not circulate. Pumped 35 sacks Class "C" with 4% CACL2. Circulate to surface. Wait on cement 12 hours. Tested BOP to 700 psig for 30 minutes, O.K.

Reached total depth of 6440' K.B. on September 27, 1992. 5-1/2", 15.50#/ft., J-55 casing was run and set at 6439' K.B. Cemented with 450 sacks Premium Plus on first stage. Plug down at 4:00 AM 9/28/92. Circulated 60 sacks to surface. Cemented second stage with 880 sacks Premium Plus cement. Tailed in with 275 sacks Class "C" with Silicate. Plug down at 11:30 AM 9/29/92. Circulated 115 sacks cement to surface. Rig released 9/29/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Collins & Ware DATE 10/28/92

TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)  
 ORIGINAL SIGNED BY  
 MIKE WILLIAMS  
 SUPERVISOR, DISTRICT II  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL IF ANY:

091 29 1992