

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

4157
Blm
BOM
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hd

WELL API NO. 30-015-27107
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-3479

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Pinnacle
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. No. 5

2. Name of Operator Fortson Oil Company	9. Pool name or Wildcat East Herradura Bend, Delaware
3. Address of Operator 301 Commerce Street, Suite 3301, Ft. Worth, TX 76102	

4. Well Location Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line Section 36 Township 22 South Range 28 East NMPM Eddy County

10. Date Spudded 9/18/92	11. Date T.D. Reached 9/27/92	12. Date Compl. (Ready to Prod.) 10/23/92	13. Elevations (DF & RKB, RT, GR, etc.) 3100' GL	14. Elev. Casinghead NA
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15. Total Depth 6440'	16. Plug Back T.D. 6348'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By All	19. Producing Interval(s), of this completion - Top, Bottom, Name 6234'-6244' Delaware	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run GR - CNL - LDT: GR/DLL-MSFL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	552	12-1/4"	745 Sacks	NA
5-1/2"	15.50	6439	7-7/8"	Staged: 450	NA
				1155	
				D.V. Tool - 4206'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6085	None

26. Perforation record (interval, size, and number) 6234'-6244' (41 holes) 4JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6234 - 6244	Spot 250 gallons (MSA)
		1500 gallons 7-1/2" HCL NEFE

28. PRODUCTION							
Date First Production 10/23/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/24/92	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 176	Gas - MCF 993	Water - Bbl. 191	Gas - Oil Ratio 5642/1
Flow Tubing Press. 720	Casing Pressure 1360	Calculated 24-Hour Rate	Oil - Bbl. 176	Gas - MCF 993	Water - Bbl. 191	Oil Gravity - API - (Corr.) 40°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Pro Well Testers
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30. List Attachments Deviation Survey: Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sheryl L. Jonas Printed Name Sheryl L. Jonas Title Agent Date 10/27/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 700
T. Salt 1463
B. Salt 2567
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand 2840
T. Bone Springs 6365
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3430 to 3890
No. 2, from 4065 to 4150
No. 3, from 5650 to 6250
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	700	700	Sand & Shale				
700	1463	763	Anhydrite				
1463	2567	1104	Salt: Some Anhydrite				
2567	2800	233	Anhydrite				
2800	2840	40	Lime				
2840	6365	3525	Sand & Shale				
6365	6440	75	Lime				