

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1-6-7 1992

O. C. D.

Form C-103  
Revised 1-1-89

WELL API NO. 30-015-27107
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3479
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well No. 5
9. Pool name or Wildcat East Herradura Bend, Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3100' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce Street, Suite 3301, Fort Worth, Texas 76102

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line

Section 36

Township 22 South Range 28 East NMJM

Eddy

County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforations Upper Delaware ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Field operations began November 12, 1992  
Set RBP at 6100' with 15' of fill on top (6085').  
Spotted 250 gallons 10% Acetic Acid  
Perforated 5984' - 6014' (62 holes) 2 SPF 0.42" holes.  
Acidized with 1500 gallons 7.5% NEFE acid.  
Fraced with 17,000 gallons Water Gel 40 plus 17,700# 16/30 mesh sand and 15,000# of Super LC in one stage.  
Operations complete November 30, 1992.  
Producing from perforations 5984' - 6014'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Sheryl L. Jonas*

TITLE Agent for Fortson Oil Co. DATE 12/2/92

TYPE OR PRINT NAME

Sheryl L. Jonas

TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

DEC 14 1992