

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN-6 '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold "D" Fed. #17

9. API Well No.

30-015-27112

10. Field and Pool, or Exploratory Area

Sand Dunes, Delaware

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 330' FWL, Section 28, T-23-S, R-31-E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log (Form 1))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Grace Rig #301. Spud Well @ 14:30 hrs CDT 4/01/93. Drilled 17-1/2" hole to 555'. TD reached 01:15 hrs. CDT 4/02/93. Ran 14 jts, 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 555'. IFV @ 514'. Rig up Howco and cemented casing with 525 sx Halliburton Lite @ 12.4 ppg. Followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 16:30 hrs. CDT 4/03/93. Recovered 200 sx excess cement. WOC 24 hrs. Cut casing and weld on wellhead. NU BOP's and test to 1000 psi.

ACCEPTED FOR RECORD

J. Lara
- 4 1993

SPAD, NEW MEX

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Operations Engineer

Date

April 27, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: