

Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN - 6 '94

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Pure Gold "D" Fed. #17

9. API Well No.  
30-015-27112

10. Field and Pool, or Exploratory Area  
Sand Dunes, Delaware

11. County or Parish, State  
Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 330' FWL, Section 28, T-23-S, R-31-E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Prod. Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (w/m))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8150'. TD reached @ 02:30 hrs. CDT 4/13/93. Logged well with Western Atlas. Ran 194 jts, 5-1/2", 15.5# & 17#, J-55 & N-80, LT&C casing. Guide Shoe @ 8150'. Float collar @ 8105'. Stage tools @ 3770' & 5784'. Howco cemented 1st stage w/120 sx Halliburton Lite @ 12.4 ppg followed by 425 sx Premium Plus @ 13.6 ppg. Drop bomb and open DV tool @ 5784'. Circulate for 5 hours. Recovered 90 sx excess cement. Cement 2nd stage with 475 sx Halliburton Lite @ 12.4 ppg. followed by 100 sx Premium Plus @ 14.8 ppg. Close DV tool. Drop bomb & open DV tool @ 3770'. Circulate for 5 hrs. recovered 150 sx excess cement. Cement 3rd stage with 425 sx Halliburton Lite @ 12.4 ppg. Followed by 50 sx Premium Plus @ 14.8 ppg. Plug down @ 18:00 hrs. CDT 4/14/93. Recovered 66 sx excess cement. Set slips. Cut off casing and weld on wellhead. Test to 2500 psi.

ACCEPTED FOR REC

J. Lina  
4 1993

14. I hereby certify that the foregoing is true and correct

Signed Barrett L. Smith  
(This space for Federal or State Office use)

Title Senior Operations Engineer Date April 27, 1993

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side