

UNITED STATES

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
HOBBS, NEW MEXICO

LEASE DESIGNATION AND SERIAL NO.

88240 NM-19199

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Cal-Mon

WELL NO.

8

FIELD AND POOL, OR WILDCAT

Ingle Wells, Delaware

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 35, T-23-S, R-31-E

COUNTY OR PARISH
Eddy

STATE
New Mexico

PERMIT NO.

DATE ISSUED
9/02/92

DATE SPUDDED

11/07/92

DATE T.D. REACHED

11/20/92

DATE COMPL. (Ready to prod.)

12/02/92

ELEVATIONS (DF, RKB, RT, GR, ETC.)

3487.5 GR

ELEV. CASINGHEAD

3486.5

TOTAL DEPTH, MD & TVD

8330'

PLUG BACK T.D., MD & TVD

8284'

IF MULTIPLE COMPL. HOW MANY

--

INTERVALS DRILLED BY

ROTARY TOOLS
0'-8330'

CABLE TOOLS

--

PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8149'-8214' MD & TVD

WAS DIRECTIONAL SURVEY MADE

No

TYPE ELECTRIC AND OTHER LOGS RUN

DIL - CNL - CBL

WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	815'	17-1/2"	1000 sx-Circ 300 sx	
8-5/8"	24# & 32#	4240'	11"	1500 sx-Circ 300 sx	
5-1/2"	15.5# & 17#	8330'	7-7/8"	1505 sx-Circ 70 sx	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8136'	None

PERFORATION RECORD (Interval, size and number)

8149'-8214', .50", 130 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8149'-8214'	2000 gals 15% NEFE HCL
8149'-8214'	50,000 gals X-Link Gel
	53,000# 24/40 ottawa Sand

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/05/92		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/22/92	24	N/A	→ 200	200	172	46	860/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
50	50	→ 200	200	172	46	43.2		

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Stan Morgan

LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Division Operations Manager

DATE

January 7, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4239'	Log
				Delaware Lime	4386'	Log
				Bell Canyon	4432'	Log
				Cherry Canyon	5334'	Log
				Brushy Canyon	6577'	Log
				Bone Spring	8262'	Log