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If well produces oil to liquids, just of the produce of the table of the produce of the table of table. Use 1 and 1		ghead Gas XX or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)	
Table production is comminged with that from any other lease or pool, give commingeling order sumber: January 8, 1993 V. COMPLETION DATA Oil Well Ges Well New Well Workover Deepen Plug Back Same Reiv Diff Reiv Date Spedded 11/07/92 Date Cempl. Ready to Prod. Total Depth 8330' PB.T.D. B2284' Elevation (DF, R&R, Rf, G, etc.) Name of Producting Formation Top Ol/Class Pay Tubing Depth 3487.5 GR Del aware B149' B136' Perforations B149'-8214' 2 JHPF, 130 holes B1330' TUBING, CASING AND CEMENTING RECORD Beent State B330' HOLE Size CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2'' 13-378'' 4240' 1500 Sx-Circ 300 Sx 11'' B-578'' 4220' 1500 Sx-Circ 70 Sx 7-7/8'' 5-1/2'' 8330' 1500 Sx-Circ 300 Sx 12-05-92 Tet must be after recovery of total ord and must be equal to or exceed top allowable for this depth or be for full 24 hoges: Dift Firs New OII Run To Tank Date of Tet Producing Method (Flow, pump, goal (Fl. etc.) Fort FID-2 12-05-92 Tet	If well produces oil or liquids,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Signature Richard L. Wright Div. Oper. Mgr. Printed Name Title January 7, 1993 (915)682-6822 OIL CONSERVATION DIVISION DIVISION DIVISION Date Approved Division Approved Date Ap	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
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Richard L. Wright Div. Oper. Mgr. Mike Williams Printed Name January 7, 1993 Title SUPERVISOR. DISTRICT II	Signature -		By ORIGINAL SIGNED BY		
	RIChard L. Wrig		MIKE WILLIAMS		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.