

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Brewer DD  
Artesia, NM 88210

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

JUN - 6 - 94 NM-0281482-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

ARTESIA, OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FEL, Section 29, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-0281482-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mobil Federal No. 4

9. API Well No.

30-015-27114

10. Field and Pool, or Exploratory Area

Sand Dunes West, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & Stim Addtl Pay

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Reports and Log (min))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set RBP @ 7820'. Perforate 5-1/2" casing 1 JHPF 7726'-7778' (52' - 52.50 Dia. holes).

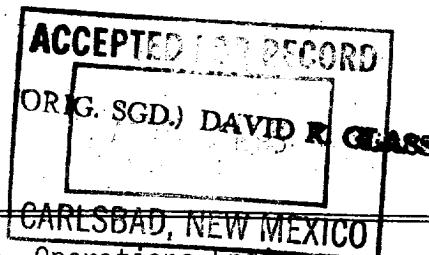
Acidize with 1500 gals 7-1/2% HCL. Frac with 49,750 gals X-L gel + 44,800# 20/40 ottawa sand.

Retrieve RBP @ 7820' & combine zone 7726'-7778' with 7840'-7864'. Produce thru 2-7/8" tubing set @ 7643' (no packer).

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APR 5 7 11 AM '93

CAS AREA



14. I hereby certify that the foregoing is true and correct

Signed David R. Glass

Title Sr. Operations Engineer

Date March 30, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_