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Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Energy, Minerals and N OIL CONSERV P.O.	New Mexico Natural Resources Department VATION DIVISION Box 2088 Mexico 87504-2088	KECEIVED Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ΓΙΟΝ
Operator POGO PRODUCING COMPAN		SIL NITE TATOLAL GAS	Well API No. 30-015-27115
Address P. O. BOX 10340, Mid1	and, Texas 79701-7340		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	[X] Other (Please explain) Add additiona] natural gas]	l transporter of
and address of previous operator			
II. DESCRIPTION OF WELL Lease Name Mobil Federal Location	Well No. Pool Name, Inc.	luding Formation les West, Delaware	Kind of Lease Lease No. State Federador Fee NM-0281482-A
Unit LetterP	_ :	South Line and 660	Feet From The East Line
Section 29 Townshi	· · ·		Eddy County
111. DESIGNATION OF TRAN Name of Authorized Transporter of OiEC 50 TT ENErgy Corf. Name of Authorized Transporter of Casin El Paso Natural Gas	Effective 4-1-94 Bleed Gas [7] or Dry Gas [7]	Address (Give address to which a	approved copy of this form is to be sent) approved copy of this form is to be sent)
Name of Authorized Transporter of Casin Llano, Inc.	ghead Gas [X] or Dry Gas [Address (Give address to which a	Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. R	921 Sanger, Hobbs ge. Is gas actually connected?	When ?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comm	ingling order number:	1
Designate Type of Completion Date Spudded	- (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover D	Deepen Plug Back Same Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	P.B.T.D.
Perforations	l		Tubing Depth Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUES	FOR ALLOWABLE		
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and m Date of Test	ust be equal to or exceed top allowabl Producing Method (Flow, pump, g	e for this depth or be for full 24 hours.) gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	L		
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k	ations of the Oil Conservation	OIL CONSE	ERVATION DIVISION
hilland d. Chifto			
SignatureRichard L. WrightDiv. Oper. Mgr.Printed NameTitleJuly 26, 1993915/682-6822		ByORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II	
Dalo	Telephone No.		

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111 with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.