

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN-6 '94

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FWL, Section 28, T-23-S, R-31-E

5. Lease Designation and Serial No.

NM-40659

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold "D" Fed. No.

9. API Well No.

30-015-27131

10. Field and Pool, or Exploratory Area

Sand Dunes W., Delaware

11. County or Parish, State

Eddy Co., New Mexico

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T.D. & Prod. Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole 4040' to 8130'. T.D. reached 14:00 hrs. CDT, October 17, 1992. Western Atlas logged well, ran 5-1/2" 15.5# & 17# N-80 & J-55 casing. Float shoe 8130', float collar @ 8083', stage tool @ 6591' & 3469'. Halliburton cemented 1st stage with 300 sx Premium with 10# micro bond 5# silicalite 14.4 ppg. Plugged down with 1050 psig, open tool @ 6591, circ'd 5 hrs. between stages, recovered 45 sx excess cement, cemented 2nd stage with 350 sx Halliburton Lite 12.7 ppg, followed by 343 sx Premium with 8# silicalite 13.6 ppg. Land plug with 2400 psig open tool @ 3469, circ'd 5 hrs. between stages. Recovered 40 sx excess cement. Cemented 3rd stage with 400 sx Premium Neat 14.8 ppg, close tool with 2900 psig (O.K.) Recovered 96 sx excess cement.

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14. I hereby certify that the foregoing is true and correct

Signed

Richard L. Wright

Title

Division Operations Manager

Date

October 27, 1992

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date