

Submit 2 copies to Appropriate
District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210 MAY 20 1992

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

Q. C. D.

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator DEVON ENERGY CORPORATION, NEVADA		Pool Ingle Wells Delaware		County Eddy												
Address 20 N. Broadway, Suite 1500, OKC, OK 73102-8260		TYPE OF TEST - (X)		Scheduled ☐ Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion ☒ Special ☐						
		U	S	T						R	WATER BBLs.	PROD. DURING TEST GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU FT/BBL	
Todd 26 P Federal	16	P	26	23	31	4/30/93	P	16/64	250	M	24	68	42.3	127	231	1819

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Kim Walker, Production Analyst

Printed name and title

5/18/93

Date

(405) 552-4728

Telephone No.