

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27136

Operator <u>Santa Fe Energy Oper. L.P.</u>		Lease <u>Mosley Canyon 9 St Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>9</u>	Township <u>24</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	48.0		400	400 Surf
12 1/2	* 8 5/8	32.0		2800	1600 Surf
7 7/8	5 1/2	17.0		10,300	600

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade J-55 K-55

(Approved) (Rejected)

Inspected by M.S. date Aug. 4-93

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 2760' Set 2760' Feet of 8 5/8" Inch 32 # Grade J-55(New)-used csg. @ 2760' with 300 270cc sacks neat cement around shoe+ 800 sax cl. c. Lite additives 35/65-6 270cc 5# gilsonitePlug down @ 3:00 (AM) (PM) Date Aug. 4-93Cement circulated No No. of Sacks -0-Cemented by Dowell Witnessed by M.S.Temp. Survey ran @ 8:00 (AM) (PM) Date Aug. 4-93 top cement @ 1030'Casing test @ _____ (AM) (PM) Date * See Reverse

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 300sx thixet 5# gilsonite

L. C. - 1070'

B. Capitan Reef - 2494'

Tagged 1048

1st Stage 100 s. 3% CC Tagged 10 18ft fill

2nd Stage 100 SXS 3% CC Tagged 817 213ft fill

3rd Stage 100 SXS 3% CC Tagged 720 97ft fill

4th Stage 100 SXS 2% CC Tagged 528 192ft fill

5th Stage 50 SXS 2% CC Tagged 400 128ft fill

6th Stage 140 SXS 1% CC circ.