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- 8/6/93: WOC. TIH and tag @ 528' (192' fill). Set plug #5 w/ 50 sx Cl C + 2% CaCl₂. POOH. WOC. TIH and tag @ 400' (128' fill). Set plug #6 w/ 70 sx Cl C + 1% CaCl₂. Lay down 6 jts. Set plug #7 w/ 92 sx Cl C + 1% CaCl₂. Circ'd 10 sx to pit. WOC. ND. Cut off and weld on Seaboard 8-5/8" SOW x 11" 5M braden head w/ base plate. Pressure test to 2000 psi for 15 minutes, ok. NU BOP stack, rotating head bowl & manifold. Pressure test BOP stack, manifold and all valves to 5000#, hydril to 2500#.
- 8/7/93: Test BOP stack and values, no test on upper & lower kelly values, replace values. PU BHA and TIH. Pressure test 8-5/8" casing w/1500#, ok. Resume drilling operations.