

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG 11 1993

A.C.D.

WELL API NO.	30-015-27136
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM-V-2631
7. Lease Name or Unit Agreement Name	
Mosley Canyon State Unit	
8. Well No.	1
9. Pool name or Wildcat	
Baldrige Canyon (Strawn)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 9 Township 24S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3867.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/4/93: Depth 2760'. RU and begin running 8-5/8" casing.

8/5/93: Finish running total of 65 jts 8-5/8" 32# K-55 and J-55 ST&C casing and set at 2758'. Cemented 1st stage w/ 300 sx RSC w/ 10% Cal Seal & 5 pps Gilsonite. Tail w/ 800 sx Cl C Lite 35/65/6 + 2% CaCl<sub>2</sub> & 5 pps Gilsonite and 300 sx Cl "C" + 2% CaCl<sub>2</sub>. WOC. Run temp survey. TOC @ 1030'. PU 1" pipe and tag at 1048'. Set plug #1 w/ 100 sx Cl C + 2% CaCl<sub>2</sub>. Job compl @ 3:20 p.m. WOC. TIH w/ 1" and tag at 1030' (8' fill). Set plug #2 @ 1030' w/ 100 sx Cl C + 2% CaCl<sub>2</sub>. Job compl @ 6:00 p.m. WOC. TIH w/ 1" and tag at 817' (213' fill). Set plug #3 @ 817' w/ 100 sx Cl C + 2% CaCl<sub>2</sub>. Job compl @ 9:00 p.m. WOC. TIH and tag at 720'. (97' fill). Set plug #4 @ 720' w/ 100 sx Cl C + 2% CaCl<sub>2</sub>. Job complete @ 11:30 p.m.) WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 8/10/93  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 2 1993

CONDITIONS OF APPROVAL, IF ANY: