

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
SEP 15 1993

WELL API NO.	30-015-27136
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM-V-2631

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole	7. Lease Name or Unit Agreement Name Mosley Canyon State Unit
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Well No. 1
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	9. Pool name or Wildcat Baldrige Canyon (Strawn)
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>24S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3867.3' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-93: TD 7-7/8" hole at 10,330'. Circ'd for logs.
8-24-93: Logging. Cut sidewall cores.
8-25-93: Finish cutting SW cores from 3556'-5913' (25 cores). Recovered 25 cores.
8-26-93: Finish TIH open ended. PU 14 jts drill pipe. Circ and cond hole, break Kelly. Set Plug #1 (Strawn) at 9881' w/ 30 sx C1 "H". Lay down 4 jts. Set Plug #2 (Penn) at 9760' w/ 30 sx C1 "H" & .35 D-800. Lay down 45 jts drill pipe. Set Plug #3 (Wolfcamp) at 8360' w/ 30 sx C1 "H" & .35 D-800. Lay down 19 jts drill pipe. Set Plug #4 (3rd Bone Springs) at 7760' w/ 30 sx C1 "H" & .35 D-800. Lay down 82 jts. Set Plug #5 (Bone Spring) at 5200' w/ 30 sx C1 "H". Lay down 66 jts. Set Plug #6 (Delaware) at 3150' w/ 30 sx C1 "H". Lay down 11 jts. Set Plug #7 (8-5/8" shoe) at 2800' w/ 35 sx C1 "H" & 3% CaCl₂. POOH 3 std and circ. NMOCD said to tag Plug #6 at 3150'. PU 11 jts. Could not find any firm cmt at 3150'. Circ'd out, rec. 30 sx green cmt. Reset Plug #6 (Delaware) at 3150' w/ 30 sx C1 "H".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 9/3/93
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: