

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
SEP 15 1993

WELL API NO.	30-015-27136
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM-V-2631

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

3. Address of Operator  
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location  
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 9 Township 24S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3867.3' GR

7. Lease Name or Unit Agreement Name  
Mosley Canyon State Unit

8. Well No.  
1

9. Pool name or Wildcat  
Baldrige Canyon (Strawn)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-93: TD 7-7/8" hole at 10,330'. Circ'd for logs.  
8-24-93: Logging. Cut sidewall cores.  
8-25-93: Finish cutting SW cores from 3556'-5913' (25 cores). Recovered 25 cores.  
8-26-93: Finish TIH open ended. PU 14 jts drill pipe. Circ and cond hole, break Kelly. Set Plug #1 (Strawn) at 9881' w/ 30 sx Cl "H". Lay down 4 jts. Set Plug #2 (Penn) at 9760' w/ 30 sx Cl "H" & .35 D-800. Lay down 45 jts drill pipe. Set Plug #3 (Wolfcamp) at 8360' w/ 30 sx Cl "H" & .35 D-800. Lay down 19 jts drill pipe. Set Plug #4 (3rd Bone Springs) at 7760' w/ 30 sx Cl "H" & .35 D-800. Lay down 82 jts. Set Plug #5 (Bone Spring) at 5200' w/ 30 sx Cl "H". Lay down 66 jts. Set Plug #6 (Delaware) at 3150' w/ 30 sx Cl "H". Lay down 11 jts. Set Plug #7 (8-5/8" shoe) at 2800' w/ 35 sx Cl "H" & 3% CaCl<sub>2</sub>. POOH 3 std and circ. NMOCD said to tag Plug #6 at 3150'. PU 11 jts. Could not find any firm cmt at 3150'. Circ'd out, rec. 30 sx green cmt. Reset Plug #6 (Delaware) at 3150' w/ 30 sx Cl "H".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 9/3/93  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Post ID-2  
10-8-93  
PFA