

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

1-6-7 1992

O.C.D.  
OFFICE OF CONSERVATION

WELL API NO. 30-015-27141
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3479
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well No. 6
9. Pool name or Wildcat East Herradura Bend Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3112' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Fortson Oil Company	3. Address of Operator 301 Commerce Street, Suite 3301, Fort Worth, Texas 76102
4. Well Location Unit Letter G : 1980 Feet From The North Line and 2310 Feet From The East Line Section 36 Township 22 South Range 28 East NMJM Eddy County	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Spud a Casing Report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Peterson Drilling Co. spudded a 12-1/4" hole 10/26/92.  
8-5/8" 24#/ft., J-55 ST&C casing was run and set at 559' K.B. Cemented with 425 sacks Class "C" cement with 2% CACL2. Plug down at 11:00 PM 10/26/92. Circulated 75 sacks cement to surface.  
Tested BOP to 700 psig for 30 minutes, O.K.  
A seven and seven-eighths inch hole was drilled to a total depth of 6430' on October 22, 1992.  
143 joints 5-1/2" 15.5#/ft., J-55 casing was run and set at 6420', D.V. tool set at 4190' K.B. Cemented first stage with 450 sacks Premium Plus with 8#/sack Silicalite, 0.6% Halad 322, 3% salt, (1.82 cu.ft./sk. yield, 13.6#/gallon). Plug down at 5:27 PM November 5, 1992. Circulated 65 sacks cement to pit. Circulated through D.V. tool for 6 hours. Cemented second stage with 900 sacks Halliburton Lite Premium Plus cement with 6% salt/sk., (2.06 cu.ft./sk. yield, 12.5#/gallon). Tail in with 275 sacks Premium Plus cement with 8% Silicalite/sk., 0.6% Halad 322 and 3% salt. Plug down at 12:54 AM November 6, 1992. Circulated 70 sacks cement to pit. Rig released November 6, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Company DATE 12/2/92  
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 14 1992

CONDITIONS OF APPROVAL, IF ANY: