

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1992

Form C-105
Revised 1-1-89

CLD
BLM
BGM
ST 24

WELL API NO.
30-015-27141

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3479

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well No.

#6

9. Pool name or Wildcat

East Herradura Bend Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUP RESVR ☐ OTHER ☐

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce Street, Suite 3301, Ft. Worth, Texas 76102

4. Well Location

Unit Letter G: 1980 Feet From The N Line and 2310 Feet From The E Line

Section 36 Township 22 S Range 28 E NMPM Eddy County

10. Date Spudded 10/26/92 11. Date T.D. Reached 11/04/92 12. Date Compl. (Ready to Prod.) 12/02/92 13. Elevations (DF & RKB, RT, GR, etc.) 3112' GL 14. Elev. Casinghead

15. Total Depth 6420' KB 16. Plug Back T.D. 6370' KB 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Lower Brushy Canyon 6204' - 6212' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-CNL-LDT GR-DLL-MSFL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	559' KB	12 1/4"	425 SX/Circulate 75 SX	NA
5 1/2"	15.5#	6420' KB	7 7/8"	1625 SX/Circulate 70 SX	NA

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6045'	NA

26. Perforation record (interval, size, and number)
6204' - 6212' 4 JSPF
40 Holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6204 - 12' 1600 G 7.5% HCL NEFE
Acid, Frac W. 14,400 G. Gel +
14,700" 16/30 + 12,000" Super L.C. Sand

28. PRODUCTION

Date First Production 12/3/92 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 12/3/92 Hours Tested 24 Choke Size 18/64 Oil - Bbl. 93 Gas - MCF 103 Water - Bbl. 250 Gas - Oil Ratio 1108/1
Flow Tubing Press. 180 Casing Pressure 1230 Calculated 24-Hour Rate 93 Oil - Bbl. 103 Gas - MCF 250 Water - Bbl. 45° Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Grays Pumping Service
30. List Attachments Deviation Survey; Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Sheryl L. Jonas*

Printed Name Sheryl L. Jonas Title Agent Date 12/18/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 538
T. Salt 1467
B. Salt 2583
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash 2846
T. Delaware Sand 6367
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzie
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	538	538	Sand and Shale				
538	1467	929	Anhydrite				
1467	2583	1116	Salt/some Anhydrite				
2583	2846	263	Anhydrite				
2846	6367	3521	Sand and Shale				
6367	6417	50	Lime				