Subinit 5 Copics Appropriate District Office DISTRICT I	Evergy, Minerals and Natural Resources Departm							Revised 1-1-89 See Instructions at Bottom of Page 0			
P.O. Box 1980, Hobbs, NM 88240	0	IL CO	ONS	ERVA	TION E	DIVISIO	N			×.	
P.O. Drawer DD, Artesia, NM 88210		San	ta Fe,		exico 8750	4-2088				X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE		R AL		BLE AND A	AUTHORIZ	ZATION			V	
TO TRANSPORT OIL AND NATURAL GAS							weu /	Well API No. 30-015- 27141			
FORTSON OIL COMP.	· · · · · · · · · · · · · · · · · · ·										
3325 W. WADLEY, Reason(s) for Filing (Check proper box)	SUITE 213	, Mid	lanc	I, TX	79707	x (Please expla	un)				
New Well		ange in T	'ranspoi)ry Gai								
Recompletion L Change in Operator	Oil Casinghead O										
If change of operator give name and address of previous operator				<u> </u>							
II. DESCRIPTION OF WELL	AND LEAS	E	hal Na	me lectudi	ng Formation		Kind	of Lease		ane No.	
PINNACLE STATE								Federation Fe	V-3479		
Location	. 1980			- M	orth lim	and _2310	Fe	et From The .	East	Line	
Unit LetterG						_				County	
Section 36 Townshi				28 Eas		<u>лрм,</u>	<u> </u>				
Name of Authorized Transporter of Oil	SPORTER or	OF OIL Condensa	<u>, ANI</u>	D NATU		e address io wh					
Name of Authorized Transporter of Casing	Authorized Transporter of Casinghead Gas					address to wh	ste 50	copy of this f	opy of this form is to be sent) 0, Tulsa, OK 74119		
Continental <u>Natural G</u> If well produces oil or liquids,	as, Inc.	Inc.			ls gas actually	is gas actually connected?					
give location of tanks.			ol. give			Yes		4/6/93			
If this production is commingled with that I IV. COMPLETION DATA							Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Xil Well	i_	ias Well	i	Workover		P.B.T.D.	Ĺ		
Date Spudded	Date Compl. F	Compl. Ready to Prod.				Total Depth			P.D.1.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L				Depth Casing Shoe		
Perioralicata			TACIN		CEMENTI	NG RECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			-P.	SACKS CEMENT		
HOLE SIZE							12	12-31-93			
								the GT. TPC			
									<u>(</u> /		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR AL	volume o	fload o	oil and mus	i be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, p	ump, g as iyi,				
Length of Test	Tubing Press.	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
Actual Prod. During Tea						<u></u>					
GAS WELL	Langth of Tel				Bois. Conde	sale/MMCF		Gravity of	Condensale		
Actual Prod. Test - MCF/D Length of Test				Color Dave	Casing Pressure (Shul-in)			Choke Size			
Testing Method (pilol, back pr.)	Tubing Pressure (Shut-in)				Casing Press						
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu	lations of the Oi	Conserv	auon		(NSERV	ATION	DIVISIO	NC	
Division have been complied with and is true and complete to the best of my	that the information	THOU BUAC		./	Date	e Approve	ed	<u>)FC 88</u>	4993		
Ally					By_	SUP	RVISOR	DISTRICT			
	Productio		hhic Tile	<u>ian</u>	Title		····, /		1	<u> </u>	
Printed Nime 12/3/93	(915) 520		phone N	 ło.				_			
					Dute 1104					المهامر بي،	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.