

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

RECEIVED
NOV 16 1992

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-015-27142	
2. Name of Operator Fortson Oil Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
3. Address of Operator 301 Commerce St., Suite 3301, Fort Worth, Texas 76102		6. State Oil & Gas Lease No. V-3479	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>22 South Range 28 East</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name Pinnacle State	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3111' GR		8. Well No. 7	
		9. Pool name or Wildcat East Herradura Bend Delaware	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion Delaware ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE DISTRICT

October 23, 1992:
Pressure 5-1/2" casing to 1000 psig for 15 minutes O.K.
Drill out D.U. tool, pressure test to 1500 psig for 15 minutes, O.K.
Plug back depth 6349' K.B.
Spotted 250 gallons 10% Acetic Acid.
Perforated 6238' to 6258' (40 holes).
Acidized with 1500 gallons 7.5% NEFE acid.
Frac with 14,000 gallons Water Gel 40 carrying 14,700* 16/30 mesh sand and 10,000*
Super LS sand.
Set RBP at 6150' K.B. Tested to 1000 psig for 15 minutes, O.K.
Spot 250 gallons 10% Acetic Acid.
Dumped sand on top of RBP.
Perforate Upper Brushy Canyon from 6000' to 6032' (65 holes)
Acidize with 1500 gallons 7.5% NEFE Acid.
Fraced with 14,000 gallons Water Gel 40 carrying 16,800* 16/30 mesh sand and 13,000*
Super L.C. sand.
Completion operations complete November 7, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 11/12/92

TYPE OR PRINT NAME Sheryl L. Jonas

TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 17 1992