

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-2088

WELL API NO.
30-015-27142

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3479

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well No.

7

9. Pool name or Wildcat

East Herradura Bend Delaware

1. Type of Well:

OIL
WELL ☒

OAS
WELL ☐

OTHER

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce St., Suite 3301, Fort Worth, Texas 76102

4. Well Location

Unit Letter D : 660 Feet From The North Line and 330 Feet From The West Line

Section 36 Township 22 South Range 28 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3111' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A twelve and one-quarter inch hole was spudded by Peterson Drilling Co. on September 30, 1992

Eight and five-eighths inch 24*/ft., J-55 casing was run and set at 549' K.B.

Cemented with 450 sacks Premium Plus cement with 2% CACL2. Plug down 11:15 PM September 30, 1992., Circulated 50 sacks cement to surface

Tested BOP to 700 psig on October 1, 1992.

Dst No. 1 from 3810' - 3875' (Cherry Canyon) was run on October 5, 1992. (information to be sent with completion report).

A seven and seven-eighths inch hole was drilled to total depth of 6440' on October 10, 1992.

146 joints 5-1/2" 15.50*/ft., J-55 casing was run and set at 6440' K.B.

D.V. tool set at 4202' K.B.

Cemented first stage with 450 sacks Class "C", 3* salt/ak., 0.6% Halad 322, 8* Silicalite/sk., (13.6 ppg, 1.82 cu.ft./sk., yield).

Plug down at 7:00 AM October 12, 1992. Circulated 75 sacks to surface. Circulate through D.V. tool for 6 hours.

Cemented second stage with 550 sacks Howco Lite with 6* salt/sk., tail in with 275 sacks Class "C" with 8* silicalite/sk., 0.6% Halad 322 and 3% salt. Plug down at 1:03 PM October 12, 1992. Circulated 60 sacks to pit. Rig released at 5:00 PM October 12, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE _____

TYPE OR PRINT NAME Sheryl L. Jonas

TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 17 1992