

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 5 1992

O. C. D.
ARTESIA OFFICE

WELL API NO.

30-015-27143

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3479

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well No.

8

9. Pool name or Wildcat

East Herradura Bend Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce Street, Suite 3301, Fort Worth, TX 76102

4. Well Location

Unit Letter C : 467' Feet From The North Line and 1650' Feet From The West Line

Section 36

Township 22 South

Range 28 East

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3133' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A twelve and one-quarter inch hole was spudded by Peterson Drilling Co. on October 13, 1992

Eight and five-eighths inch 24*/ft., J-55 casing was run and set at 527' K.B.

Cemented with 425 sacks Premium Plus cement with 2% CACL2. Plug down 11:00 PM October 13, 1992., Circulated 50 sacks cement to surface

Tested BOP to 700 psig for 30 minutes on October 14, 1992, O.K.

Dst No. 1 from 2778' - 2890' (Ramsey Sand) was run on October 17, 1992. (information to be sent with completion report).

A seven and seven-eighths inch hole was drilled to total depth of 6430' on October 23, 1992.

143 joints 5-1/2" 15.50*/ft., J-55 casing was run and set at 6430' K.B.

D.V. tool set at 4164' K.B.

Cemented first stage with 450 sacks Premium Plus, 2.4* salt/ak., 0.6% Halad 322, 8* Silicalite/sk., (13.6 ppg, 1.82 cu.ft./sk., yield). Plug down at 8:30 AM October 24, 1992. Circulated 90 sacks to surface. Circulate through D.V. tool for 6 hours. Cemented second stage with 550 sacks Howco Lite with 6* salt/sk., tail in with 275 sacks Premium Plus with 8* silicalite/sk., 0.6% Halad 322 and 2.4% salt. (13.6 ppg, 1.82 cu.ft./sk. yield). Plug down at 3:45 PM October 24, 1992. Circulated 15 sacks to pit. Rig released at 7:45 PM October 24, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sheryl L. Jonas

TITLE

Agent for Fortson Oil Co.

DATE

TYPE OR PRINT NAME

Sheryl L. Jonas

TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT I

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 25 1992