
WELL TEST DATA PRINTOUT **

COMPANY: FORTSON OIL COMPANY
WELL: PINNACLE STATE #8

FIELD REPORT NO. 132164
INSTRUMENT NO. 20232

RECORDER CAPACITY: 10014 PSI PORT OPENING: INSIDE DEPTH: 2748 FT

LABEL POINT INFORMATION

#	TIME OF DAY	DATE	EXPLANATION	ELAPSED TIME, MIN	BOT HOLE PRESSURE	BOT HOLE TEMP.
	HH:MM:SS	DD-MMM			PSIA	DEG F
1	14:07:48	17-OCT	HYDROSTATIC MUD	17.80	1438.18	79.42
2	14:16:36	17-OCT	START FLOW	26.60	19.84	79.50
3	14:29:24	17-OCT	END FLOW & START SHUT-IN	39.40	26.66	79.37
4	14:29:24	17-OCT	BYPASSED MUD	39.40	26.66	79.37
5	15:22:12	17-OCT	END SHUT-IN	92.20	1281.48	79.65
6	15:28:36	17-OCT	START FLOW	98.60	16.39	79.71
7	16:20:00	17-OCT	FLOW POINT	150.00	39.57	79.57
8	16:20:12	17-OCT	END FLOW & START SHUT-IN	150.20	19.12	79.59
9	16:20:12	17-OCT	BYPASSED MUD	150.20	19.12	79.59
10	16:57:00	17-OCT	END SHUT-IN	187.00	1085.93	79.71
11	17:04:48	17-OCT	START FLOW	194.80	37.83	79.79
12	17:07:24	17-OCT	END FLOW	197.40	69.20	79.55
13	17:11:12	17-OCT	HYDROSTATIC MUD	201.20	1442.48	79.69

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	INITIAL PRESSURE PSIA
1	26.60	39.40	12.80	19.84	26.66	19.84
2	98.60	150.20	51.60	16.39	19.12	16.39
3	194.80	197.40	2.60	37.83	69.20	37.83

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
1	39.40	92.20	52.80	26.66	1281.48	26.66	12.80
2	150.20	187.00	36.80	19.12	1085.93	19.12	64.40