

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

6661217

P.O. Box 2088

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 17 1993
O.C.D.

GAS-OIL RATIO TEST

Operator		Pool		County											
Fortson Oil Company		Herradura Bend, East Delaware		Eddy											
Address		TYPE OF TEST - (X)		30 days after Completion											
301 Commerce Street, Suite 3301, Ft. Worth, TX 76102		Scheduled		Special											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.
		U	S	T							R	WATER BBLs.	GRAV. OIL	OIL BBLs.	
Pinnacle State	6	G	36	22S	28E	1/19/93	P	---	142	24	156	42°	42	91	2170/1
Pinnacle State	8	C	36	22S	28E	1/16/93	F	350	142	24	17	42°	22	102	4640/1
Pinnacle State	10	I	36	22S	28E	1/1/93	F	100	142	24	176	42°	110	178	1620/1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Shervl L. Jonas/ Agent for Fortson Oil Co.

Printed name and title

January 26, 1993 (915) 683-5511

Dir:

Telephone No. _____