

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Control Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)621-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L : 1980 Feet From The FSL Line and 660 Feet From The

FWL Line Section 24 Township 22-S Range 31-E

5. Lease Designation and Serial No.

NM-25876

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

GETTY '24' FEDERAL

7

9. API Well No.

30-015-27147

10. Field and Pool, Exploratory Area
LIVINGSTON RIDGE

11. County or Parish, State

EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: PRODUCTION.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1 DRILLED 7 7/8 INCH HOLE TO 8550'. TD @ 2:45 AM PM 06-28-96.
- 2 RU SCHLUMBERGER. PULLED GR-CALP-DEN-NEU-DLL-MSFL FROM 8547' TO CSG AT 4393' AND GR-NEU TO SURFACE.
- 3 RU SCHLUMBERGER AND TAKE 28 SIDEWALL CORES: 8286', 8261', 8250', 8168', 8162', 8148', 8131', 7989', 7850', 7741', 7728', 7721', 7643', 7633', 7468', 7462', 7067', 7057', 7042', 7038', 7035', 7033', 7030', 6954', 2635', 6931', 6900', 6894'.
- 4 RAN 7 JOINTS OF 5 1/2 INCH. 17# P-110 LTC. 307' 28 JOINTS OF 5 1/2 INCH 17# SP95 LTC. 1209'. 1 JT 5-1/2 INCH 17# WC70 LTC. 42'. 1 JT 5 1/2 INCH 17# S95 LTC. 22'. 40 JTS 5 1/2 INCH 17# WC 70 LTC. 1672'. 73 JTS 5 1/2 INCH 17# CF50 LTC. 3165'. AND 49 JTS 5 1/2 INCH 17# WC50 LTC. 2154'. DV @ 5525'.
- 5 DOWELL CEMENTED: 1ST STAGE - 765 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 25% B13, 1/4# FLOCELE (14.2 PPG, 1.34 CF/S). OPEN DV TOOL. CIRC 34 SACKS. 2ND STAGE - 610 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S). F/B 100 SKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DN @ 7:50 PM 06-30-96. DID NOT CIRC CMT TO SURFACE.
- 6 ND. RELEASE RIG @ 12:00 AM 07-01-96.
- 7 PREP TO COMPLETE.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham / SEH TITLE Eng. Assistant

DATE 7/10/96

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Schlumberger

Dowell

CemDABE Cement Test Report

June 29, 1996

DATE OF TEST : 28-jun-1996

TEST NUMBER : NPD645700001

CUSTOMER : TEXACO
FIELD : EDDY NM
WELL : GETTY FED 24 7

CEMENT

Class : H
Blend : 5050
Brand : LONESTAR
Plant : MARYNEAL

BASE FLUID

Density : 8.32 lb/gal
Volume : 6.18 gal/sk
Type : LO
Total liquid : 6.18 gal/sk

SLURRY

Density : 14.20 lb/gal
Yield : 1.34 ft³/sk

B.H.S.T. : 136.0 F

B.H.C.T. : 116.0 F

ADDITIVES		
Code	Concent.	Unit
D013	0.250	% BWOC
D020	2.000	% BWOC
D044	5.000	% BWOW

Rheometer type : Fann 35

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

T_y : 23.756 lbf/100ft²

P_o : 16.570 cP

Correlation coefficient : 0.999

Thickening time : 5 hr38 min to 70 BC

API Schedule :

Set condition :

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	40.0	0.0
200.0	35.0	0.0
100.0	29.0	0.0
60.0	0.0	0.0
30.0	0.0	0.0
6.0	16.0	0.0
3.0	11.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
130	6.0	136.0
871	12.0	136.0
1435	24.0	136.0

Comment :

FIELD BLEND

50/50PUZ/H + 2%D20 + 5%D44(BWOW) + 0.25%D13 + 0.25PPS D29

LOCATION WATER USED

LONG STRING 1ST STAGE 8550' POD = 2:40

Schlumberger

Dowell

CemDABE Cement Test Report

June 29, 1996

DATE OF TEST : 29-jun-1996

TEST NUMBER : NPD645700003

CUSTOMER : TEXACO
FIELD : EDDY NM
WELL : GETTY FED 24 7

CEMENT

Class : H
Blend : 3565
Brand : LONESTAR
Plant : MARYNEAL

BASE FLUID

Density : 8.32 lb/gal
Volume : 11.80 gal/sk
Type : LO
Total liquid : 11.80 gal/sk

SLURRY

Density : 12.40 lb/gal
Yield : 2.13 ft³/sk

B.H.S.T. : 118.0 F

B.H.C.T. : 107.0 F

ADDITIVES		
Code	Concent.	Unit
D020	6.000	% BWOC
D029	0.280	% BWOC
D044	5.000	% BWOW

Rheometer type : Fann 35

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

T_y : 6.507 lbf/100ft²

P_0 : 7.990 cP

Correlation coefficient : 0.957

Thickening Time : 10 hr43 mn to 70 BC

API Schedule :

Set condition :

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	14.0	0.0
200.0	13.0	0.0
100.0	8.0	0.0
60.0	0.0	0.0
30.0	0.0	0.0
6.0	7.0	0.0
3.0	7.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
180	6.0	118.0
309	12.0	118.0
440	24.0	118.0

Comment :

FIELD BLEND

35/65 POZ/H + 6% D20 + 5% D44 (BWOW) + 0.25PPS D29

LOCATION WATER USED

LONG STRING 2D STAGE LEAD 5500' POD = 4:34

Schlumberger

Dowell

CemDABE Cement Test Report

June 29, 1996

DATE OF TEST : 29-jun-1996

TEST NUMBER : NPD645700004

CUSTOMER : TEXACO
FIELD : EDDY NM
WELL : GETTY FED 24 7

CEMENT

Class : H
Blend :
Brand : LONESTAR
Plant : MARYNEAL

BASE FLUID

Density : 8.32 lb/gal
Volume : 5.20 gal/sk
Type : LO
Total liquid : 5.20 gal/sk

SLURRY

Density : 15.60 lb/gal
Yield : 1.18 ft³/sk

B.H.S.T. : 118.0 F

B.H.C.T. : 107.0 F

No additives

Rheometer type : Fann 35

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

T_y : 27.102 lb_f/100 ft²

P_0 : 9.038 cP

Correlation coefficient : 1.000

Thickening Time : 5 hr19 mn to 70 BC

API Schedule :

Set condition :

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

Rheological data		
Temp. (F) :	75.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	36.0	0.0
200.0	33.0	0.0
100.0	30.0	0.0
60.0	0.0	0.0
30.0	0.0	0.0
6.0	24.0	0.0
3.0	15.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength		
PSI	Hours	Temp. (F)
610	6.0	118.0
1011	12.0	118.0
1455	24.0	118.0

Comment :

FIELD BLEND

CLASS H NEAT

LOCATION WATER USED

LONG STRING 2D STAGE TAIL 5500' POD - 3:01