

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30-015-27147	⁵ Pool Name LIVINGSTON RIDGE DELAWARE	⁶ Pool Code 39360
⁷ Property Code 10947	⁸ Property Name GETTY 24 FEDERAL	⁹ Well No. 7

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
L	24	22S	31E		1980	SOUTH	660	WEST	EDDY

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/23/96	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY OPERATING LIMITED PARTNERSHIP P.O. BOX 1660; MIDLAND, TX 79702	2484510	O	M-24-22S-31E EDDY, N.M. (BATTERY)
022345	TEXACO E & P INC. P.O. BOX 4325, 36TH FLR, GAS ACCT. HOUSTON, TEXAS 77210-4325	2484530	G	M-24-22S-31E EDDY, N.M. (BATTERY)

IV. Produced Water

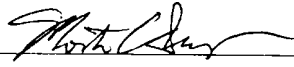
²³ POD 2484550	²⁴ POD ULSTR Location and Description M-24-22S-31E; EDDY, N.M. (BATTERY)
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V. Well Completion Data

²⁵ Spud Date 6/15/96	²⁶ Ready Date 7/25/96	²⁷ Total Depth 8550'	²⁸ PBTB 8475'	²⁹ Perforations 7714'-7734'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4"	11 3/4"	785'	CL-C 500 SX, CIR 89	
11"	8 5/8"	4408'	CL-H 1065 SX, CIR 144	
7 7/8"	5 1/2"	8550'	CL-H 1475 SX, CIR 34	

VI. Well Test Data

³⁴ Date New Oil 7/25/96	³⁵ Gas Delivery Date 7/23/96	³⁶ Date of Test 8/26/96	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 226	⁴² Water - Bbls. 239	⁴³ Gas - MCF 121	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved By: ORIGINAL SIGNED BY TIM W. GUM	
Printed Name Monte C. Duncan		Title: DISTRICT II SUPERVISOR	
Title Engr Asst		Approval Date: SEP 16 1996	
Date 9/9/96	Telephone 397-0418		

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

Submit 2 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1-1-89

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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

OCT - 7 1996

OIL CON. DIV.

GAS - OIL RATIO TEST

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool LIVINGSTON RIDGE DELAWARE		County EDDY							
Address 205 E. Bender, HOBBS, NM 88240		TYPE OF TEST (X) S A T U S		Completion ☒ Scheduled ☐							
LEASE NAME	WELL NO.	LOCATION			DAILY ALLOWABLE	LENGTH OF TEST HOURS	WATER BBLs.	PROD. GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.
		U	S	T							
GETTY 24 FEDERAL	6	E	24	22S	31E	7/24/96	P				
GETTY 24 FEDERAL	7	L	24	22S	31E	8/14/96	P				

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Monte C. Duncan

Printed Name and Title
Monte C. Duncan Engr Asst

DATE
10/4/96

397-0418

Telephone No.