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mit 5 Corves	~		State of New			911 -	- Form C-104
Propriate Drunct Office	Ene	rgy, Minera	ils and Natura	I Resources Department	المعادية والمحالية		Reviewd 1-1-89 See Instructions
). Box 1980, 110bbs, NM 88240	01	IL CON	SERVAT	ION DIVISION		5 1992	at Bottom of Page
TRICT II). Drawer DD, Anena, NM 88210	01		P.O. Box			وه بر موجه م ۱۹۰۰ م	
N Rio Brazos Rd., Aziec, NM 87410							
				E AND AUTHORIZA			
perator				IND INATORAL GAS	Well API	No	
Santa Fe Energy Op	perating	Partne	rs, L.P		30	-015-27	152
550 W. Texas, Sui	te 1330	Midla	nd Torrog	70701			
eason(s) for Filing (Check proper bax)		<u>, 11111</u>	nu, lexas	79701 Other (Please exploin)		5.5.3	MALT NOT BE
ew Well		hange in Tran		· · ·			linlaz
ecompletion	Oil Casinghead (Gas 🖵	2	, i	••••••••••••••••••••••••••••••••••••••	1
change of operator give name					- <u></u> M		2 340 2 340
d address of previous operator				·····	. :	10 0	
. DESCRIPTION OF WELL A			Name, Including	e Formation	Kind of		
Pure Gold C-17 Fed		3		nos (Delaware)		deral or Fee	NM-45235
Location	100						
Unit Lever	.:	<u> </u>	t From The So	outh Line and 330)Feet	From The	East Line
Section 17 Township	<u>235</u>	Rat	nge 31E	, NMPM,	Ed	ldv	County
							County
II. DESIGNATION OF TRAN		or Condensate		LAL GAS Address (Give address to white	ch approved o	now of this for	
Texaco Trading and Tr				P. O. Box 6196,			•
Name of Authorized Transporter of Casing			Dry Gas	Address (Give address to white			
		<u> </u>					
If well produces oil or liquids, give location of tanks,		Sec. Tw		is gas actually connected?	When ?		May 16, 1993
f this production is commingled with that			23S 31E	<u>No</u>	l		Tay 10, 1993
V. COMPLETION DATA	nom ally one	a rease or poo	i, give contaituigh				
Designate Type of Completion	~	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res's
Designate Type of Completion		X A. Ready to Pri		Total Depth	1	l	1
2-10-93	Date Comp	4-9-93		8044'		P.B.T.D.	8027 '
Elevations (DF, RKB, RT, GR, etc.)		roducing Form	2000	Top Oil/Gas Pay		Tubing Dept	
3336.2' GR	De	elaware		7740'			7605'
7740'- 778	80' (21	holes)				Depth Casing	-
			ASING AND	CEMENTING RECOR			8042'
HOLE SIZE	- T	SING & TUBI		DEPTH SET		S	ACKS CEMENT
17-1/2"		13-3/8		607'		800 sx	
12-1/4"	_ <u></u>	8-5/8"				000 SX	
/-//8		E 1/0		4111'			<u>x C lite + C</u>
		$\frac{5-1/2}{2-7/8}$	11	8042'		2200 s	
V. TEST DATA AND REQUE	ST FOR A	2-7/8	11 11			2200 s	x C lite + C
OIL WELL (Test must be after	recovery of 10	2-7/8 ALLOWAT oral volume of	JU JU JUE	8042' 7605' I be equal to or exceed top allo		2200 s 1050 s	x C lite + C x H, Lite, &
OIL WELL (Test must be after Date First New Oil Run To Tank		2-7/8 ALLOWAD old volume of	II II ILE Ioad oil and musi	8042 ' 7605 ' i be equal to or exceed top allo Producing Method (Flow, pu		2200 s 1050 s	x C lite + C x H, Lite, &
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93	recovery of 10 Date of Te	2-7/8 ALLOWAT otal volume of sa 4-2	JU JU JUE	8042' 7605' t be equal to or exceed top allo Producing Method (Flow, pu Flowing		2200 s 1050 s depth or be j	x C lite + C x H. Lite. & for full 24 hours) for 5-2
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Leogth of Test	recovery of 10	2-7/8 ALLOWAL otal volume of sa 4-2 essure	II BLE Tood oil and must 2-93	8042 ' 7605 ' i be equal to or exceed top allo Producing Method (Flow, pu	unp, gas lýt, e	2200 s 1050 s	x C lite + C x H. Lite. & for full 24 hours) for 5-2 xmy 1
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93	recovery of 10 Date of Te	2-7/8 ALLOWAT odal volume of sa 4-2 essure	11 3LE load oil and muss 2-93 1000	8042' 7605' t be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125 Water - Bbls.	unp, gas lýt, e	2200 s 1050 s depth or be j	x C lite + C x H. Lite. & for full 24 hours) for 5-2
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours	recovery of 10 Date of Te Tubing Pre	2-7/8 ALLOWAT odal volume of sa 4-2 essure	II BLE Tood oil and must 2-93	8042' 7605' t be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125	unp, gas lýt, e	2200 s 1050 s depth or be j ic.)	x C lite + C x H. Lite. & for full 24 hours) for 5-2 xmy 1
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL	Tubing Pre Oil - Bbls	2-7/8 ALLOWAT odal volume of st 4-2 essure	11 3LE load oil and muss 2-93 1000	8042' 7605' i be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125 Water - Bbls. 42	unp, gas lýt, e	2200 s 1050 s depth or be j ic.)	x <u>C</u> lite + C x H. Lite. & for full 24 hours) for f 5-2 19/64"
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test	recovery of 10 Date of Te Tubing Pre	2-7/8 ALLOWAT odal volume of st 4-2 essure	11 3LE load oil and muss 2-93 1000	8042' 7605' t be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125 Water - Bbls.	unp, gas lýt, e	2200 s 1050 s depth or be j ic.)	x <u>C</u> lite + <u>C</u> x <u>H</u> , <u>Lite</u> , <u>&</u> for full 24 hours) for 5 - 2 19/64'' 136
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Length of	2-7/8 ALLOWAI otal volume of ss 4-2 tessure	11 3LE Tood oil and must 2-93 1000 115	8042' 7605' t be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125 Water - Bbis. 42 Bbis. Condensate/MMCF	unp, gas lýt, e	2200 s 1050 s depth or be j (c.) Choke Size Gas- MCF	x <u>C</u> lite + <u>C</u> x <u>H</u> , Lite, & (or full 24 hours) for f 5-2 19/64" 136
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL	Length of	2-7/8 ALLOWAT odal volume of st 4-2 essure	11 3LE Tood oil and must 2-93 1000 115	8042' 7605' i be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125 Water - Bbls. 42	unp, gas lýt, e	2200 s 1050 s depth or be j ic.j Choke Size Gas- MCF	x <u>C</u> lite + <u>C</u> x <u>H</u> , Lite, & (or full 24 hours) for f 5-2 19/64" 136
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulot, back pr.)	Length of Tubing Pre	2-7/8 ALLOWAT ola volume of sa 4-2 essure Tess Tess	11 3LE Tood oil and muss 2-93 1000 115	8042' 7605' t be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125 Water - Bbls. 42 Bbls. Condensate/MMCF Casing Pressure (Shui-in)	ump, gas lýt, e	2200 s 1050 s depth or be j ic.) Choke Size Gas- MCF Gravity of C Choke Size	x <u>C</u> lite + <u>C</u> x <u>H</u> , <u>Lite</u> , <u>&</u> for full 24 hours) for f 5-2 19/64'' 136
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE OF	2-7/8 ALLOWAT odal volume of st 4-2 essure Test Test F COMPL e Oil Conserva	11 3LE 1000 oil and must 2-93 1000 115 a) LANCE ation	8042' 7605' t be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125 Water - Bbls. 42 Bbls. Condensate/MMCF Casing Pressure (Shui-in)	ump, gas lýt, e	2200 s 1050 s depth or be j ic.) Choke Size Gas- MCF Gravity of C Choke Size	x <u>C</u> lite + <u>C</u> x <u>H</u> , Lite, & (or full 24 hours) for f 5-2 19/64" 136
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulot. back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CATE OF	2-7/8 ALLOWAT ola volume of st 4-2 essure Test Test F COMPI e Oil Conserva ormation gives	11 3LE 1000 oil and must 2-93 1000 115 a) LANCE ation	8042' 7605' t be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125 Water - Bbls. 42 Bbls. Condensate/MMCF Casing Pressure (Shui-in)	ump, gas lýt, e	2200 s 1050 s depth or be j ic.j Choke Size Gas- MCF Gravity of G Choke Size ATION	x <u>C</u> lite + <u>C</u> x <u>H</u> , Lite, & for full 24 hours) for f 5-2 19/64" 136 Condenside DIVISION
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE OF	2-7/8 ALLOWAT ola volume of st 4-2 essure Test Test F COMPI e Oil Conserva ormation gives	11 3LE 1000 oil and must 2-93 1000 115 a) LANCE ation	8042' 7605' t be equal to or exceed top allo Producing Method (Flow, pu Flowing Casing Pressure 1125 Water - Bbls. 42 Bbls. Condensate/MMCF Casing Pressure (Shui-in)	vmp. gas lýt. e	2200 s 1050 s depth or be j ic.j Choke Size Gas- MCF Gravity of C Choke Size ATION	x <u>C</u> lite + <u>C</u> x <u>H</u> , Lite, & for full 24 hours) for f 5-2 19/64" 136 Condenside DIVISION
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CATE OF	2-7/8 ALLOWAT ola volume of st 4-2 essure Test Test F COMPI e Oil Conserva ormation gives	11 3LE 1000 oil and must 2-93 1000 115 a) LANCE ation	Bola Condensate/MMCF Casing Pressure 125 Water - Bbla Casing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in)	vmp. gas lýt, e	2200 s 1050 s depth or be j ic.) Choke Size Gas- MCF Gravity of G Choke Size ATION MAY	x <u>C</u> lite + <u>C</u> x <u>H</u> , <u>Lite</u> , <u>&</u> for full 24 hours) for 5 - 2 19/64'' 136 Condessue DIVISION 1 4 1993
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puol. back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg Division have been complied with and is true and complete to the best of m MMMC Signature	recovery of to Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pr CATE OF gulations of the od that the info y knowledge a	2-7/8 ALLOWAI odal volume of st 4-2 essure Test Test F COMPI e Oil Conserva ormation given and belief.	11 3LE 1000 oil and must 2-93 1000 115 a) LANCE ation a above	Bola Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in)	NSERV	2200 s 1050 s depth or be j ic.) Choke Size Gas- MCF Gravity of G Choke Size ATION MAY GNED BY	x <u>C</u> lite + <u>C</u> x <u>H</u> , <u>Lite</u> , <u>&</u> for full 24 hours) for 5 - 2 19/64'' 136 Condessue DIVISION 1 4 1993
OIL WELL (Test must be after Date First New Oil Run To Tank 4-9-93 Length of Test 12 hours Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulot. back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m MMMC Signature Terry, McCullough,	recovery of to Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pr CATE OF gulations of the od that the info y knowledge a	2-7/8 ALLOWAT otal volume of sa 4-2 essure Tess Tess FCOMPL e Oil Conserva ormation gives and belief.	a) LANCE a above A Clerk	Bola Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in)	NSERV	2200 s 1050 s depth or be j ic.) Choke Size Gas- MCF Gravity of G Choke Size ATION MAY GNED BY MS	x <u>C</u> lite + <u>C</u> x <u>H</u> , <u>Lite</u> , <u>&</u> for full 24 hours) for 5 - 2 19/64" 136 Condessue DIVISION 1 4 1993
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.